

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
☒ Gas Lease: No. of Gas Wells 1 **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: 7/17/02

KS Dept of Revenue Lease No.: 213299

Lease Name: Clarkson

Sec. 2 Twp. 33S R. 15 ☒ E ☐ W

Legal Description of Lease: S2 NW; N2 SW

County: Montgomery

Production Zone(s): Penn Coals

Injection Zone(s): _____

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Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 6086- Inactive License

Contact Person: _____

Past Operator's Name & Address: Production Team

Phone: _____

100 College Ave Independence KS 67301

Date: _____

Title: _____

Signature: Inactive License

Assignment Attached

New Operator's License No. 33074

Contact Person: Beth Oswald

New Operator's Name & Address: Dart Cherokee Basin Operating Co LLC

Phone: 517-244-8716

P O Box 177 Mason MI 48854-0177

Oil / Gas Purchaser: OneOk

Date: 10.26.12

Title: David W Farner, Sr Vice President of Engr & Ops of its Manager

Signature: David W. Farner

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 11/06/12 PRODUCTION 11.07.12 UIC 11-7-12
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

071702-Clarkson_1.pdf

* Location: S2 NW; N2 SW

[illegible]

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Plat Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33074
Name: Dart Cherokee Basin Operating Co LLC
Address 1: P O Box 177
Address 2: _____
City: Mason State: MI Zip: 48854 + 0177
Contact Person: Beth Oswald
Phone: (517) 244-8716 Fax: (_____) _____
Email Address: boswald@dartoilandgas.com

Well Location:
_____ Sec. 2 Twp. 33S S. R. 15 ☐ East ☐ West
County: Montgomery
Lease Name: Clarkson Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
S2 NW; N2 SW

Surface Owner Information:

Name: Jesse & Eloise Clarkson
Address 1: 2707 W 4200 Str
Address 2: _____
City: Independence State: KS Zip: 67301 + 8566

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-26-12 Signature of Operator or Agent: Beth Oswald Title: Engr Support Supvr

OIL AND GAS LEASE

TRIBUNE PRINTING CO.
Independence, Kansas

490/237

AGREEMENT, Made and entered into 12th day of JULY 1999
by and between JOSE P. CLARKE AND GENEVIEVE M. CLARKE (Husband and Wife)

of Independence, KS
and GARY R. BRIDGES, d/b/a BRIDGES ENERGY
parties of the first part, hereafter called lessor (whether one or more)
parties of the second part, lessee,
WITNESSETH, That the said lessor, for and in consideration of 10.00 + O.V.C. DOLLARS
cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, on the
part of the lessee to be paid, kept and performed, has granted, demised, leased and let by these presents does grant, demise,
lease and let unto the said lessor for the sole and only purpose of mining and operating for oil and gas and laying pipe lines,
and building tanks, power, station and structures thereon to produce, save and take care of said product, all that certain
tract of land situate in the County of Montgomery State of Kansas, described as follows, to-wit:
SOUTH HALF OF THE NORTHWEST QUARTER AND
THE NORTH HALF OF THE SOUTHWEST QUARTER SECTION 15E
TOWNSHIP 23S RANGE 15E

of Section 2 Township 23S Range 15E and containing 160 acres, more or less.
It is agreed that this lease shall remain in force for a term of 18 MONTHS years from date, and as long
thereafter as oil or gas or either of them, is produced from said land by the lessee.

In consideration of the premises the said lease covenants and agrees:
1st. To deliver to the credit of lessor, from or out of the pipe line to which he may connect his wells, the equal one-
eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas from each well where gas only is found, the equal one-eighth (1/8) of the gross proceeds at
the prevailing market rate for all gas sold on the premises, said payment to be made monthly and lessor to have the free use of
each well for all gases and all lease rights in the principal dwelling house on said land during the same time
by making his own connections with the well at his own risk and expense.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacturing of neighborhood
gas one-eighth (1/8) of the gross proceeds at the prevailing market rate for the gas used, for the time during which such
gas shall be used, said payments to be made MONTHLY

If he will be compensated on said land on or before the date of 18 months from date, and as long
this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor or to
the lessor's credit in the sum of DOLLARS, which sum shall operate as a rental and cover the
privilege of delivering the commencement of a well for 18 months from date; in like manner and upon like
payments or tenders the commencement of a well may be further deferred for like periods of the same number of months
consequently, if it is understood and agreed that the commencement first reached through the down payment covers not only the
privileges provided for date when said rental is payable as aforesaid, but also the lessee's option of extending that period
as aforesaid, and any and all other rights conferred.

Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well is not
commenced on said land within twelve months from the expiration of the last rental period which rental has been paid, this
lease shall terminate as to both parties, and in the event a second well is commenced, the commencement of said second well shall operate
as a new commencement of a well and in the same manner as heretofore provided, and it is agreed that upon the
commencement of the second well, the lessee shall continue to pay the last preceding payment, covering the payment
of rental and the effect thereof shall continue in force for as though there had been no interruption in the rental payments.
If said lessor owns a land interest in the above described land then the rental and royalties are simple estate therein,
they, the rental and royalty herein provided shall be paid the lessor only, in the proportion which his interest bears to the
whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, ex-
cept water from wells of lessor.

When requested by lessor, lessee shall bury his pipe lines below plow depth.
No well shall be drilled nearer than 100 feet to the house or barn now on said premises, without the written consent of
the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the
right to draw and remove casing.

If the lessee shall commence to drill a well within the term of his lease or any extension thereof the lessee shall have
the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas or either of them, is found
in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the
term of the lease first mentioned.

If the owner of other party lands is assigned the privilege of drilling a well or if that is expressly allow-
ed to the lessee, the lessee shall continue to be in force with like effect as if such well had been completed within the
term of the lease first mentioned.

If the leased premises shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be
developed and operated as one lease and all royalties accruing hereunder shall be treated as an entirety and shall be divided
among and paid to each separate owner in the proportion that the acreage owned by each such separate owner bears to the
entire leased acreage, there shall be no collection on the part of the lessee to effect wells on separate tracts here to the
land is covered by this lease may be hereafter devised by sale, devise, or otherwise, or to furnish separate accounting of moneys
the lands, it is hereby agreed that, in the event this lease shall be assigned as to a part or as to parts of the above described
land and the holder or owner of any such part or parts shall fail to make default in the payment of the proportionate part
of the rent due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or
parts of said land upon which the said lease or any assignee hereof shall make down payment of said rentals, if at any time
there be in force in any portion assigned to royalty or royalties, lessee may withhold payment thereof unless and until all
such payments, in writing in a reasonable statement to be filed with the lessor, a common agent to receive all pay-
ments due hereunder, and to execute division and transfer orders on behalf of said parties, and their respective successors
in title.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall
have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands,
in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

In Testimony Whereof We Sign, this the 12th day of JULY 1999



68.00 LEASE
6 REC-9977 10/18/00 AM Receipt #3032
STATE OF KANSAS MONTGOMERY COUNTY
FILED FOR RECORD
JAN 1 1999
JEANNE EMMETT, REGISTER OF DEEDS
BOOK 490 PAGE 237

JOSE P. CLARKE (SEAL)
JOSE P. CLARKE (SEAL)
GENEVIEVE M. CLARKE (SEAL)
GENEVIEVE M. CLARKE (SEAL)

BOOK 490 PAGE 237

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STATE OF KANSAS
COUNTY OF SENECA
BE IT REMEMBERED, That on this 12 day of JULY
2000, one hundred and nine hundred and
JESSE P. CLARKSON before me, a Notary Public in and for said County and State, came
and GENEVIEVE
to me personally known to be the identical person(s) who executed the above and foregoing instrument and who each duly acknowledged the execution of the same.
In Witness Whereof, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.
My commission expires MAY 30, 2000
NORMA J. FEEHER Notary Public



FILED
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STATE OF KANSAS
COUNTY OF SENECA
BE IT REMEMBERED, That on this _____ day of _____ in the year of our Lord one thousand
and _____ before me, a Notary Public in and for said County and State, came
to me personally known to be the identical person(s) who executed the above and foregoing instrument and who each duly acknowledged the execution of the same.
In Witness Whereof, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.
My commission expires _____
Notary Public.

STATE OF KANSAS
COUNTY OF _____
OKLAHOMA FORM OF ACKNOWLEDGEMENT
Before me, the undersigned Notary Public, in and for said County and State, on this _____ day of _____
_____ personally appeared _____
to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntarily not and deed for the uses and purposes therein set forth.
Given under my hand and seal the day and year first above written.
My commission expires _____
Notary Public.

OIL AND GAS LEASE	FROM	TO	Date	Section	Township	Range	No. of Acres	County	State	STATE OF KANSAS	COUNTY OF	This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in book _____ page _____ of the records of this office.	Register of Deeds	Plan recorded refers to

For Acknowledgment by mark, use regular Kansas Acknowledgment.
STATE OF KANSAS
COUNTY OF _____
BE IT REMEMBERED, That on this _____ day of _____ in the year of our Lord one thousand
and _____ before me, a Notary Public in and for said County and State, came
to me personally known to be the identical person(s) who executed the above and foregoing instrument and who each duly acknowledged the execution of the same.
In Witness Whereof, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.
My commission expires _____
Notary Public.

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NOTE: When signature by mark is used, said mark to be witnessed by at least one person and also acknowledged.

RETURN TO:

Pray, Walker, Jackman, Williamson & Marlar
100 West 5th Street, Suite 900
Tulsa, Oklahoma 74103
Attn: Don S. Smith

Montgomery County, Kansas



STATE OF KANSAS MONTGOMERY COUNTY
23 JUL 2002 2:42:36 PM Receipt #2451
FILED FOR RECORD
\$32.00 ASSIGNMENT
BOOK PAGE
JEANNE EASTMAN, REGISTER OF DEEDS
\$28.00 TECHNOLOGY FUND
BOOK 521 PAGE 92

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ASSIGNMENT, CONVEYANCE AND BILL OF SALE

CB PIPELINE, L.L.C., a Kansas limited liability company, 915 N. Washington Avenue, Lansing, Michigan 48906; SPARTAN OPERATING COMPANY, L.L.C., a Michigan limited liability company, also known as Spartan Operating Company, 915 N. Washington Avenue, Lansing, Michigan 48906; GLF HOLDINGS, L.L.C., a Michigan limited liability company, 2429 Pine Hollow Drive, East Lansing, Michigan 48823; WOLVERINE ENERGY, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ANTRIM DEVELOPMENT 1997-1, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ANTRIM DEVELOPMENT 1997-2, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ANTRIM DEVELOPMENT 1998-1, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ENERGY 1998-1999(A) DEVELOPMENT COMPANY, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; and WOLVERINE DEVELOPMENT 1999-1, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353 (hereinafter collectively called "Assignor"), for Ten Dollars and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto DART CHEROKEE BASIN OPERATING COMPANY, L.L.C., a Delaware limited liability company, 600 Dart Road, P.O. Box 177, Mason, Michigan 48854-1077 (herein called "Assignee"), as of the Effective Date (hereinafter defined), all of Assignor's right, title and interest in and to the following:

(a) The oil, gas and/or mineral leases (and contractual and/or other interests therein, including farmin and farmout rights, overriding royalty interests, production payments and/or net profits interests, if any), whether producing or non-producing, which are described on Exhibit A attached hereto or which otherwise cover and affect the lands covered by or unitized with the leases described on Exhibit A (hereinafter called the "Leases"), including all seismic and geological information specific thereto;

(b) The fee mineral interests, fee royalty interests, term mineral interests and any other interest in the oil, gas and other minerals in and/or under and that may be produced from all or any portion of the lands described on Exhibit A and/or the lands unitized therewith

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Exhibit "A"

Attached to and made a part of that certain ASSIGNMENT, CONVEYANCE AND BILL OF SALE dated July 19, 2002 by and between CB PIPELINE, L.L.C. et al, as Ass
CHEROKEE BASIN OPERATING COMPANY, L.L.C., as Assignee.

MEC ID #/ Client ID #	Liber Page	Lease Date	Lessor	Lessee	Description
06-KCBM-000011	096 Oil 271	09/01/83	A.N.S.J., Incorporated 202-0028	Carl Moot & Robert E. Turk, d/b/a A.T. Oil Co.	Twp. 33S Rng. 15E Township Name: Independence County: I Section 29: NW/4 and N/2 SW/4
06-KCBM-000094	490 237	07/12/99	Clarkson, Jesse P. et ux [REDACTED] <i>Benneviewe</i>	Gary R. Bridwell d/b/a Blackram Energy	Twp. 33S Rng. 15E Township Name: Independence County: I Section 2: S/2 NW/4 and N/2 SW/4
06-KCBM-000071	483 282	05/01/99	Garner, John H. et ux <i>Nelda Dean</i> 202-0030	Wayne E. Bright	Twp. 32S Rng. 15E Township Name: Independence County: I Section 27: Five acres (5) in square form in NE/4 of SE/4 NE/4 and W/
06-KCBM-000075	483 280	05/01/99	Garner, John H. et ux <i>Nelda Dean</i> 202-0031	Wayne E. Bright	Twp. 32S Rng. 15E Township Name: Independence County: I Section 12: Pt of W/2 SW/4
06-KCBM-000074	483 296	05/18/99	Gordon Trusts, James & Vicki 202-0032	Wayne E. Bright	Twp. 32S Rng. 15E Township Name: Independence County: I Section 13: Pt of SW/4 NW/4 lying W of Elk River and Pt N/2 NW/4 lying
					Twp. 32S Rng. 15E Township Name: Sycamore County: N Section 33: SW/4 and SE/4 ex beg 787.7' N SE/4 N 442.3' W 49'

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