KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

7/702 Clarkson 2

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ Gas Gathering System: _ Lease Name: Clarkson Saltwater Disposal Well - Permit No.: ____ _ ___Sec. 2 Twp. 33S R. 15 V E W _ feet from N / S Line Legal Description of Lease: S2 NW; N2 SW feet from E / W Line RECEIVED Enhanced Recovery Project Permit No.: _ County: Montgomery Entire Project: Yes No Number of Injection Wells _ Penn Coals Production Zone(s): Injection Zone(s):_ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Workover n2 Drilling Haul-Off Type of Pit: Emergency Settling Past Operator's License No. Contact Person: _ Kanmap a KS Corp Past Operator's Name & Address: 311 Myrtle Independence KS 67301 Date: _ **Inactive License** Signature: Title: Dil + Gas lease Attached Contact Person: Beth Oswald New Operator's License No. New Operator's Name & Address: Dart Cherokee Basin Operating Co LLC Phone: 517-244-8716 P O Box 177 Mason MI 48854-0177 Oil / Gas Purchaser: OneOk Date: David W Farner, Sr Vice President of Engr & Ops of its Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _____ _____ . Recommended action: Date: _ Authorized Signature Authorized Signature PRODUCTION 10.25.12. DISTRICT _ District New Operator Mail to: Past Operator _

Must Be Filed For All Wells

KDOR Lease	No.: 213299				
* Lease Name:			* Location:	S2 NW; N2 SW Sec 2 T	33S-R15E
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Clarkson G2	15-125-27380-00-0	Circle 2970' FSL FSL/FNL	Circle 3040' FEL FEL/FWL	Gas	SI
Clarkson G6	15-125-25709-00-01	3630' FSL FSL/FNL	2970' FEL FEL/FWL	Gas	SI
Clarkson 6-8	15-125-26358-00-01	3630' FSL FSL/FNL	4950' FEL FEL/FWL	Gas	SI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		OCT 0.9 2012
		FSL/FNL	FEL/FWL		KCC WICHITA
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33074	Well Location:	
OPERATOR: License # 33074 Name: Dart Cherokee Basin Operating Co LLC		33S S. R. 15 X East West
Address 1: P O Box 177	County: Montgomery	
Address 2:	Lease Name: Clarkson	Well #:
City: Mason State: MI Zip: 48854 + 0177	If filing a Form T-1 for multiple wells or	n a lease, enter the legal description o
Contact Person: Beth Oswald	the lease below:	· ·
Contact Person: Beth Oswald Phone: (517) 244-8716 Fax: (517) 676-5887	S2 NW; N2 SW -	RECEIVE
Email Address: boswald@dartoilandgas.com	_	OCT 2 2 2
Surface Owner Information: Name: Jesse & Eloise Clarkson Address 1: 2707 W 4200 Str Address 2:	When filing a Form T-1 involving multip sheet listing all of the information to th owner information can be found in the county, and in the real estate property t	e left for each surface owner. Surface records of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta	ank batteries, pipelines, and electrical line	s. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical line I on the Form C-1 plat, Form CB-1 plat, or	s. The locations shown on the plat a separate plat may be submitted.
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BOOK 521 PAGE 91

RETURN TO:

7 July 28:00

Pray, Walker, Jackman, Williamson & Marlar 100 West 5th Street, Suite 900 Tulsa, Oklahoma 74103 Attn: Don S. Smith

Montgomery County, Kansas



TATE OF KANSAS HONTGOMERY COUNTY
23 JUL 2002 2:42:36 PM Receipt #2451
FILED FOR RECORD
\$32.00 ASSIGNMENT
BOOK PAGE
JEANNE EASTNAN, REGISTER OF DEEDS
\$28.00 TECHNOLOGY FUND

RECEIVED OCT 2 2 2012 KCC WICHITA

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

CB PIPELINE, L.L.C., a Kansas limited liability company, 915 N. Washington Avenue, Lansing, Michigan 48906; SPARTAN OPERATING COMPANY, L.L.C., a Michigan limited liability company, also known as Spartan Operating Company, 915 N. Washington Avenue, Lansing, Michigan 48906; GLF HOLDINGS, L.L.C., a Michigan limited liability company, 2429 Pine Hollow Drive, East Lansing, Michigan 48823; WOLVERINE ENERGY, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ANTRIM DEVELOPMENT 1997-1, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ANTRIM DEVELOPMENT 1997-2, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ANTRIM DEVELOPMENT 1998-1, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; WOLVERINE ENERGY 1998-1999(A) DEVELOPMENT COMPANY, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353; and WOLVERINE DEVELOPMENT 1999-1, L.L.C., a Michigan limited liability company, 4660 S. Hagadorn Road, Suite 230, East Lansing, Michigan 48823-5353 (hereinafter collectively called "Assignor"), for Ten Dollars and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto DART CHEROKEE BASIN OPERATING COMPANY, L.L.C., a Delaware limited liability company, 600 Dart Road, P.O. Box 177, Mason, Michigan 48854-1077 (herein called "Assignee"), as of the Effective Date (hereinafter defined), all of Assignor's right, title and interest in and to the following:

- (a) The oil, gas and/or mineral leases (and contractual and/or other interests therein, including farmin and farmout rights, overriding royalty interests, production payments and/or net profits interests, if any), whether producing or non-producing, which are described on Exhibit A attached hereto or which otherwise cover and affect the lands covered by or unitized with the leases described on Exhibit A (hereinafter called the "Leases"), including all seismic and geological information specific thereto;
- (b) The fee mineral interests, fee royalty interests, term mineral interests and any other interest in the oil, gas and other minerals in and/or under and that may be produced from all or any portion of the lands described on Exhibit A and/or the lands unitized therewith

Exhibit "A"

Attached to and made a part of that certain ASSIGNMENT, CONVEYANCE AND BILL OF SALE dated July 19, 2002 by and between CB PIPELINE, L.L.C. et al, as Ass CHEROKEE BASIN OPERATING COMPANY, L.L.C., as Assignee.

MEC ID #/ Client ID #	Liber Page	Lease Date	Lessor	Lessee De	Description	
06-KCBM-000011	096 Oil 271	09/01/83	A.N.S.J., Incorporated 202-0028	Carl Moot & Robert E. Turk, d/b/a A.T. Oil Co.	k, d/b/a A.T. Oil	
			<i>S</i>		Twp. 33S Rng. 15E Township Name: Independence County: Section 29: NW/4 and N/2 SW/4	*
06-KCBM-000094	490 237	07/12/99	Clarkson, Jesse P. et ux	Gary R Bridwell d/b/a Blackrain Energy	krain Energy	
			Dean	Twp. 33S Section 2:	Rng. 15E Township Name: Independence County: S/2 NW/4 and N/2 SW/4	5
06-KCBM-000071	483 282	05/01/99	Garner, John H. et ux \extites (10)	Wayne E. Bright		
			202-0030	Twp. 32S	Rng. 15E Township Name: Independence County: N	.;
			, in Dean	Section 27:	Five acres (5) in square form in NE/cor of SE/4 NE/4 and W	₹
06-KCBM-000075	483 280	05/01/99	Garner, John H. et ux	Wayne E. Bright		
			202-0031		Rng. 15E Township Name: Independence County: N	.: 2
				Section 12:	Section 12: Pt of W/2 SW/4	
				Twp. 32S Section 13:	Twp. 32S Rng. 15E Township Name: Independence County: Neetion 13: Pt of SW/4 NW/4 lying W of Elk River and Pt N/2 NW/4 lying	ng
06-KCBM-000074	483 296	05/18/99	Gordon Trusts, James & Vicki	Wayne E. Bright		

202-0032

Section 33: SW/4 and SE/4 ex beg 787.7' N SE/cor SE/4 N 442.3' W 49:

Township Name: Sycamore

County: N

Twp. 32S

Rng. 15E