090112 Thornton InJ. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells	Effective Date of Transfer: September 1,2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: OIL 112194 GAS 218491
Gas Gathering System:	Lease Name: Thornton
Saltwater Disposal Well - Permit No.:	S/2 - NW/4 - N/2 - SW/4 Sec. 25 Twp. 29 R. 17 F W
Spot Location: feet from N / S Line	
feet from 🔲 E / 🔲 W Line	Legal Description of Lease: N/2,SW&S/2,SW Sec.25
Enhanced Recovery Project Permit No.: E-8,338	
Entire Project: Yes 🗸 No	County: Neosho
Number of Injection Wells**	Production Zone(s): Bartlesville
Field Name: Thayer	Dodlovillo
** Side Two Must Be Completed.	Injection Zone(s): Dartiesville
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
ург от т	
Past Operator's License No. 4485/	Contact Person: Jeffrey L. Dale RECEIVED
Past Operator's Name & Address: Verde Oil Company	Phone: 620-754-3800 SEP 1.2 2014
1020 NE Loop 410 Suite 555 San Antonio, TX.78209-1224	Date: September 1,2012
	MA I MA NUC WICHT
Title: Geologist	Signature:
33386 /	Contact Person: Barton T Lorenz
New Operator's License No. 33286 ,/	
New Operator's Name & Address: Barton T. Lorenz	Phone: 620 ~ 328 - 3325
508 21500 Road Cherryvale, KS. 67335	Oil / Gas Purchaser: Cotten The Sas 14100
	Date: September 1,2012
Title: Owner	Signature: Billion / June
Title: Owner	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	
Lorenz, Barton T is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: <u>8-08,338</u> . Recommended action:	permitted by No.:
34011	
Date: 9-19-12 (Level & South	Date:
Authorized Signature /	Authorized Signature
DISTRICTEPR 9//8/V2	PRODUCTION //. 9./2 UIC 9-11-12
Mail to: Past Operator New Operator	ator $\frac{\sqrt{-\sqrt{1-\sqrt{3}}}}{\sqrt{-\sqrt{1-\sqrt{3}}}}$ District $\frac{\sqrt{3}\sqrt{-\sqrt{1-\sqrt{3}}}}{\sqrt{3}}$

Side Two

Must Be Filed For All Wells

RECEIVED SEP 1 2 2012 KCC WICHITA

KDOR Lease No.: OIL 112194 / GAS 218491

* Lease Name:	-		* Location: N	/2,SW&S/2,SW Sec.25	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-25	15-133-26,028 V	1710 ESI FNL	4913 Circle	GAS	PROD
23-25	15-133-26,029	1650 FSI) FNL	2970 FEIVFWL	GAS	PROD
C-66	15-133-22,469/	3829 FSI) FNL	3707 FEI)FWL	OIL	PROD
C-64 C-64	15-133-22,467	3846 (FSI)/FNL	3225 FEIVFWL	GAS	PROD
C-80	15-133-22,472	3395 (SI) FNL	3679 (FEI)/FWL	OIL	PROD
96 C-94	15-133-22,473 [/]	2985 (SI) FNL	3978 FEI) FWL	OIL	PROD
<u> 1-9-i</u>	15-133-02,148	3666 SIFNL	4978 FEI)FWL	INJ	Al
<u> -12-i </u>	15-133-20,147	2805 (FS)/FNL	5097 (EL)FWL	INJ	Al
J-8	15-133-02199V	5/65 (SI) FNL	4177 EDFWL	OIL	PROD
J-9-i	15-133-90,976	3839 (SI) FNL	4688 EDFWL	INJ	Al
J-9 🗸	15-133-25,479-00-0	3585 (SI) FNL	4703 ELFWL	OIF I VI	PROD
J-10-i √	15-133-21,265-00-01	3347 (S) FNL	4670 EDFWL	INJ	Al
J-11-i	15-133-21,261-00-01	3053 (SI)FNL	4925 EDFWL	INJ	Al
J-12	15-133-02200/	2774 (SI) FNL	4767 EDFWL	OIL	PROD
K-9	15-133-25,485 🗸	3831 (SI)FNL	4423 EDFWL	GAS	PROD
K-9-i √	15-133-22,470-00-0	3587 (SI) FNL	4450 E) FWL	INJ	Α
K-10	15-133-25,478 🗸	3360 (SI) FNL	4387 ED FWL	OIL	INACTIVE
K-11	15-133- <i>02201</i> /	3065 (S)FNL	4574 (FE) FWL	OIL	INACTIVE
K-12-i √	15-133-21,271 <i>-00-0[</i>	/	4465 EDFWL	INJ	ACT
L-9-i	15-133-22,468 -00-01	3809 FSI) FNL	4200 EDFWL	INJ	ACT
L-9	15-133-25,477	3605 (SI) FNL	4192 EDFWL	OIL	PROD
<u>L-11-i</u>	15-133-02,149	3132 SIFNL	4261 EDFWL	INJ	ACT
M-9-i √	15-133-22,474-00-0	1/3640 SUFNL	3905 E)FWL	INJ	ACT
J-1	15-133-20,454	2312 SI)FNL	5027 ED FWL	OIL	INACTIVE

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: OIL 112194 / GAS 21	8491			
* Lease Name:			* Location:	N/2,SW&S/2,SW Sec.25	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
J-2-S	15-133-02202/	2476 FSI FNL	4399 FELYFWL	OIL	INACTIVE
J-3-S	15-133-02203/	2306 FSI)/FNL	4707 (FE)/FWL	OIL	INACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		SEP 1 2 2012
					SEP 1 2 2012 KCC WICHITA
				· -	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: 1020 NE Loop 410 Suite 555 Address 2:	es 1: 1020 NE Loop 410 Suite 555 county, Neosho San Antonio State: KS. Zip: 78209 + 1224 act Person: Jeffrey L. Dale see 2: Thornton Weil #: If liling a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW & S/2, SW Sec.25 When tiling a Form 7-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasure. Is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner are KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, form CB-1 plat, or a separate plat may be submitted vitor of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, or Form CP-1 that In filing in connection with its form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided with this form, the KCC will be required to send this information to the surface owner(s). The plat is additional cost of the KCC, which is enclosed with this form. If the fee is not received with this form, the analysis of the sacciated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	4485	Mall Lagation
Address: 2. Zip. San Antonio State: KS. Zip. 78209 + 1224	San Antonio State: KS. Zip. 76209 + 1224 act Person. Jeffrey L. Dale It filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW&S/2, SW Sec.25 It filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW&S/2, SW Sec.25 It filing a Form 7-1 involving multiple surface owners, attach an additions when the list of the information in the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasure. It filing a Form 7-1 involving multiple surface owners, attach an additions when the listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasure. It filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW&S/2, SW Sec.25 When filing a Form 7-1 involving multiple surface owners, attach an additions when the list of the list of the list on the left for each surface owner. Surface owner information to the legal of the information to the lease to take the listing all of the information to the plat owner. Surface owner information to the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease reads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-birding estimates. The locations are not surface owners and the Form C-1 plat, or a separate plat may be submitted with a surface owner(s) of the land upon which the surface owner leaves and estimates and electrical lines. The locations shown on the plat preliminary non-birding estimates. The locations are surface owner leaves and estimates and electrical lines. The locations are surface	DPERATOR: License # 4450	
Contact Person:deffrey L. Dale	San Antonio State: KS. Zip. 76209 + 1224 act Person. Jeffrey L. Dale It filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW&S/2, SW Sec.25 It filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW&S/2, SW Sec.25 It filing a Form 7-1 involving multiple surface owners, attach an additions when the list of the information in the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasure. It filing a Form 7-1 involving multiple surface owners, attach an additions when the listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasure. It filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: N/2, SW&S/2, SW Sec.25 When filing a Form 7-1 involving multiple surface owners, attach an additions when the list of the list of the list on the left for each surface owner. Surface owner information to the legal of the information to the lease to take the listing all of the information to the plat owner. Surface owner information to the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease reads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-birding estimates. The locations are not surface owners and the Form C-1 plat, or a separate plat may be submitted with a surface owner(s) of the land upon which the surface owner leaves and estimates and electrical lines. The locations shown on the plat preliminary non-birding estimates. The locations are surface owner leaves and estimates and electrical lines. The locations are surface	Name: 1020 NE Loop 410 Suite 555	County Neosho
If filing a Form T-1 for multiple wells on a lease, enter the legal described before. Jeffrey L. Dale	San Antonio State KS. Zip. 78209 + 1224 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: 1 Address: Idale(@ckt.net Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale(Idale	Address 1: 1020 112 200p	Lease Name: Thornton Well #
Surface Owner Information: Janet Remert	When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted out one of the following:	Address 2: KS 78209	M. Elling a France T of face multiple upille on a lease onter the legal description of
Surface Owner Information: Name: Janet Remert Address 1: 420 W. Neosho Ave. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted out one of the following:	State: zip:+	the lease below:
Surface Owner Information: Name: Janet Remert Address 1: 420 W. Neosho Ave. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted out one of the following:	Contact Person:	N/2,SW&S/2,SW Sec.25
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Address 2:	Thayer State: KS. Zip: 66776 +		When filing a Form T-1 involving multiple surface owners, attach an additional
Address 2:	Thayer State: KS. Zip: 66776 +	Address 1: 420 W. Neosho Ave.	owner information can be found in the records of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface of the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be a Select one of the following:	is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted not one of the following:	Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface of the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be a Select one of the following:	is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted not one of the following:	City: Thayer State: KS. Zip: 66776 +	
 ☑ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surf owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by form; and 3) my operator name, address, phone number, fax, and email address. ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of pty knowledge and belief. 	I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. Incosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-m and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. September 1,2012 Signature of Operator or Agent: Title: Geologist RECEIVE	the KCC with a plat showing the predicted locations of lease roads, ta	nk batteries, pipelines, and electrical lines. The locations shown on the plat
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of pay knowledge and belief.	noosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-in and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Title: Geologist RECEIVE	the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat
	September 1,2012 Signature of Operator or Agent: Title: Geologist RECEIVE	the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	Ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
September 1,2012 Signature of Operator or Agent: Title: Geologist		the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	Ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this nig fee, payable to the KCC, which is enclosed with this form.
Dato		the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct	Ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface blocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. Ing fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA