090112_Truan_Johnson.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 09/01/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 140546
Gas Gathering System:	Lease Name: Truan-Johnson
Saltwater Disposal Well - Permit No.:	NE - NE - NW - Sec. 28 Twp. 11 R. 18 EVW
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: RECEIVED
Enhanced Recovery Project Permit No.:	CED 2 7 2012
Entire Project: Yes No	County: Ellis SEP 2 7 2012
Number of Injection Wells**	Production Zone(s): Arbuckle KCC WICHITA
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Canting	——————— feet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ☐ Drilling & C
Type of Pit: Emergency Burn Settling	RECEIVED
Past Operator's License No. 9860 /	Contact Person:
Past Operator's Name & Address: Castle Resources Inc.	Phone: 785-625-5155 OCT 1 5 2012
PO Box 87 Schoenchen, KS 67667	Date: 9/24/13 KCC WICHITA
Title: President	Signature:
New Operator's License No. 34746	Contact Person: William Rubinsey
New Operator's Name & Address: Spiral Energy Corp.	Phone: 785 - 688 - 4040
300 N. Marienfeld, Ste. 830	Oil / Gas Purchaser: Coffey ville
Midland, TX 79701	Date: 9-24-12
Title: ALENT	Signature: Signature:
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	y the new operator of the above named lease containing the surface pi
Permit No.:	
	- Date:
Date:	Date:
DISTRICT EPR 10/17/12	PRODUCTION 10.18.12. UIC 10-18-12
Mail to: Past Operator New Ope	District

Side Two

Must Be Filed For All Wells

- *		Pr	Must Be File
KDOR Lease No.: _	140546		

* Lease Name:	Truan-Johnson		* Location:	IE NE NW 28-11S-18W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-051-05222-00-01	330 Circle	2970 FED FWL	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Allen
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					A - Section Property and Proper
					ACC WICHI
					SCCENIED
					aca a 7 2012
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34746	Well Location:
Name: Spiral Energy Corp Address 1: 300 N. Marienfeld	NE_NW_Sec. 28 Twp. 11 S. R. 18 Eas West
Address 1: 300 N. Marienfeld	County: Ellis Lease Name: Truan-Johnson Well #: 1
Address 2: Suite 830	Lease Name: Truan-Johnson Well #: 1
City: Midland State: TX Zip: 79701 + Contact Person: Ron Amini Phone: (432) 686-2883 Fax: (432) 686-2822	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Ron Amini	the lease below: —
Phone: (432) 686-2883 Fax: (432) 686-2822	
Email Address:	
Surface Owner Information:	
Name: Daniel H. Johnson Address 1: P.O. Box 247	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 2:	county, and in the real estate property tax records of the county treasurer.
	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the prediction of t	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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OCT 0 4 20/2

KCC WICHITA