KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: October 1, 2012 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 138718 Gas Gathering System: Lease Name: E&P Properties Saltwater Disposal Well - Permit No.: ___ feet from N / S Line Legal Description of Lease: E/2 SE/4 13-18S-21E and the feet from E / W Line W/2 SW/4 18-18S-22E Enhanced Recovery Project Permit No.: E-28,987 County: Miami Entire Project: Yes No Number of Injection Wells _ Squirrel Production Zone(s):_ Field Name: Paola-Rantoul Squirrel Injection Zone(s): aron alubatha feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section ne Drilling Settling Workover Haul-Off Type of Pit: Emergency Burn 34348 / Phillip Frick Past Operator's License No. _ Contact Person: _ Phone: 785-883-4057 Blue Diamond Holdings, LLC Past Operator's Name & Address: October 17, 2012 PO Box 128, Wellsville, KS 66092 Title: Manager Signature: Contact Person: _Lester Town New Operator's License No. -Phone: 913-294-2125 New Operator's Name & Address: Town Oil Company, Inc. 16205 W. 287th St Oil / Gas Purchaser: Pacer Energy Marketing Date: October 17, 2012 Paola, KS 66071 Title: President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. managed Like is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: F - 28, 987 . Recommended action: NONE permitted by No.: _ Authorized Signature Authorized Signature DISTRICT. Mail to: Past Operator

Must Be Filed For All Wells

GPS Ftgs.

KDOR Lease	No.: 138718				GPS Ftgs
* Lease Name:	E P Proporties		* Location:E	2/2 SE/4 13-18S-21E and	the W/2 SW/4 18-18S-22E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
R-1	15-121-28412-0000	2456 Circle	1005 (FEI)FWL	OIL	PROD (SEC 13)
R-2	15-121-28413-0000	2051 (FS)L/FNL	288 (EL/FWL	OIL	PROD (SEC 13)
R-3A	15-121-28540-0000	1677 FSI/FNL	4689 FEDFWL	OIL	PROD (SEC 18)
R-4	15-121-28541-0000	1282 (SL)FNL	4687 (FEI)/FWL	OIL	PROD (SEC 18)
R-5	15-121-28542-0000	1278 (SL)FNL	4334 FELFWL	OIL	PROD (SEC 18)
		FSL/FNL	FEL/FWL		
RI-1	15-121-28414-0000 /	2248 FSLYFNL	823 FELFWL	INJ	ACTIVE (SEC 13)
RI-2	15-121-28415-0000	2255 FSINFNL	486 FEL)FWL	INJ	ACTIVE (SEC 13)
		FSL/FNL	FEL/FWL		
	Wells below formerly named 'Plummer'	FSL/FNL	FEL/FWL		
1	15-121-23261-0000°	2038 FSIVENL	979 FELYFWL	OIL	PROD (SEC 13)
2	15-121-23262-0000	2060 FSL)FNL	653 FEIJFWL	OIL	PROD (SEC 13)
3	15-121-23263-0000	2439 FSDFNL	663 FELYFWL	OIL	PROD (SEC 13)
4	15-121-23264-0000		334 (FEIVFWL	OIL	PROD (SEC 13)
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		ECL/ENI	FEL/FWL		
		FSL/FNL			
			FEL/FWL		RECEIVED
			FEL/FWL		NOV 0 1 2012
			FEL/FWL		KCC WICHITA
			FEWFVVL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34348	Well Location:		
Name: BLUE DIAMOND HOLDINGS, LLC	SE_Sec. 13 Twp. 18 S. R. 21 X East West		
Address 1: PO BOX 128			
Address 2:	County: MIAMI Lease Name: E&P PROPERTIES Well #: ALL		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: PHIL FRICK	the lease below: E/2 SE/4 13-18S-21E and the W/2 SW/4 18-18S-22E		
Phone: (785) 883-4057 Fax: ()			
Email Address:			
Surface Owner Information:			
Name: SWALLOW TAIL, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 24820 SOUTH MILLER RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: HARRISIONVILLE State: MO Zip: 64701 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface.	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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