## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 133795 223370 V			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	<u>SW _ SE _ SE Sec. 27 Twp. 245 R. 9                                  </u>			
Spot Location: 635 feet from N / V S Line	·			
1245 feet from ✓ E / W Line	Legal Description of Lease: SE/4			
Enhanced Recovery Project Permit No.:	RECEIVE			
Entire Project: Yes No	County: RENO			
Number of Injection Wells **	Production Zone(s): MISSISSIPPI NUV [] 1			
Field Name: Plevna	Injection Zone(s):KCC WICH			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover			
Past Operator's License No. 4250 Exp. 3/30/97	Contact Person: David C. Hesse			
Past Operator's Name & Address: Hesse Petroleum Company	Phone: 316 685-4746			
	Date: October 30, 2012			
400 N. Woodlawn, Suite 7 Wichita, KS 67208-4333	Date: October 66, 2712			
Title: Partner	Signature:			
New Operator's License No31958 /	Contact Person: David C. Hesse			
New Operator's Name & Address: Hesse Petroleum Company, LLC	Phone: 316 685-4746			
400 N. Woodlawn, Suite 7 Wichita, KS 67208-4333	Oil / Gas Purchaser: Sunoco/West Wichita Gas Gathering			
400 N. Woodiawii, Guite / Worlda, No 07200 4000				
	Date: October 30, 2012			
Title: Partner	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	1			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: , Recommended action:	permitted by No.:			
Date:	Date:			
11/6/12	PRODUCTION //. 07-/2 UIC //- 7-12			
DISTRICT EPR // DIE/ J  Mail to: Past Operator New Operator				

### Must Be Filed For All Wells

433793 223376 P

* Lease Name	DILLON		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from )		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-155-21391 <sup>/</sup>	635 FSD FNL	1245 FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		A-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<del></del>
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		DEOEs :-
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		NOV 0 1 2012
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31958	Well Location:		
OPERATOR: License # 31958  Name: Hesse Petroleum Company, LLC	<u>SW_SE_SE_Sec. 27</u> Twp. 24 S. R. 9 East X West		
Address 1: 400 N. Woodlawn	County: RENO		
Address 2: Suite 7	Lease Name: Dillon Well #: 1		
City: Wichita State: KS Zip: 67208 + 4 3 3 3	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: David C. Hesse	the lease below:		
Phone: ( 316 ) 685-4746 Fax: ( 316 ) 685-4749			
Email Address: dave@hessepetro.com			
Surface Owner Information: Name: Steven R. Dillon	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Steven R. Dillon Address 1: 1 Compound Drive	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Hutchinson State: KS Zip: 67502 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:	n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be keeper and the subject well is or will be keeper and the subject well in the subj	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the provided the control of the KCC performing this		
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be letter that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a</li> <li>☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s), I acknowledge that I am being charged a \$30.00 handling</li> </ul>	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Coknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.  The fee with this form. If the fee is not received with this form, the KSONA-1		
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a</li> <li>□ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling</li> <li>If choosing the second option, submit payment of the \$30.00 handling</li> </ul>	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Coknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.		

NOV 0 1 2012 KCC WICHITA



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 25, 2012

Hesse Petroleum Co.,L.L.C. 400 N WOODLAWN STE 7 WICHITA, KS 67208-4333

OCT 26 2012

RE: Transfer of Operations at the DILLON lease, located in Section 27, Township 24S, Range 9W, RENO County, Kansas

#### Dear Operator:

On October 14, 2011, an operator well inventory was recieved, which indicated to Staff that you are the current operator of the DILLON lease. However, Conservation Division records indicate that Hesse Petroleum Company has not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring to you operator responsibility for the DILLON lease. Therefore, Hesse Petroleum Company remains the Commission's operator of record and party responsible for the proper care and control of the DILLON lease.

Conservation Division Staff understands that the burden of transferring operator responsibility first falls upon the transferring operator. However, in instances in which the transferring operator is no longer a licensed operator, or Staff is unable to determine the last operator of the subject lease, the burden of verifying operator responsibility falls upon the current operator of such lease. Staff is therefore requesting that you verify whether or not you are the current operator of the DILLON lease.

The proper way to notify the Conservation Division that you are the current operator of the DILLON lease is to file a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1"). Staff will provide you with 28 days from this letter's date to provide a T-1 for the DILLON lease. As such, you have until November 22, 2012, to file a T-1 for the DILLON lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If the past operator of the subject lease is unknown, or the past operator no longer has an active license, Staff is willing to accept other documentation in lieu of the past operator's signature on the T-1 form. Staff needs the T-1 signed by or on behalf of Hesse Petroleum Co.,L.L.C., as well as a copy of the bill or contract of sale under which you purchased the DILLON lease, a copy of the agreement under which you are operating the lease, a copy of the assignment of the lease to you, or a copy of the new lease under which you are operating.

If you do not believe you are the operator of the DILLON lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed below.

If by November 22, 2012, Commission Staff has not received the required information, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer this matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Under K.A.R. 82-3-128, the failure to verify information requested by the Commission is punishable by a \$100 penalty. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

KCC Conservation Division Staff

cc: Hesse, Paul Hesse Petroleum Company 400 N. WOODLAWN, STE 7 WICHITA, KS 67208

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