Diane KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Signed All blanks must be Filled

EQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanses Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: 11-2-12 2-1-12 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ 114093 Gas Gathering System: Lease Name: DR Nelson Saltwater Disposal Well - Permit No D-21.346 __NE __NW __NW _Sec. _18 _Twp. _26s _R. _21e __ 7 E Spot Location: 2860 Legal Description of Lease: North 1/2 feet from ./ ☐ W Line Enhanced Recovery Project Permit No.: Entire Project: V Yes No County: Alien Number of Injection Wells DECEMBER OF THE SET SON Production Zone(s): Bartlesville Field Name: Elsemore shoestring Bartlesville Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: PO 9162 3980 feet from N / S Line of Section (AP! No. if Drill Pit, WO or Haul) 1300 feet from VE / W Line of Section Type of Pit: ✓ Emergency Burn Settling Hauf-Off Workover **Drilling** 34078 🗸 Past Operator's License No. **Brent Newman** Contact Person: **Brent Newman** Past Operator's Name & Address: Phone: 620-363-4788 4290 nebraska,rd moran,ks 66755 President 33286 New Operator's License No. **Bart Lorenz** Contact Person: _ LH Energy,Inc Phone: 620-330-8443 New Operator's Name & Address: 508 21,500 rd Cherryvile,ks Oil / Gas Purchaser: Pacer Energy Date: 11-2-12 President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # PO 9162 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. LH Energy, Inc. is acknowledged as orenz. DAR ton is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No: P09162 Recommended action: Wielatron Authorized Signeture DISTRICT . PRODUCTION _= Mail to: Past Operator

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be submitted	led with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells	Effective Date of Transfer: 44-2-12 2-1-12. KS Dept of Revenue Lease No.: 114093 Lease Name: DR Nelson NE _ NE _ NW _ NW _ Sec 18 _ Twp 28s _ R 21e _ V E _ W Legal Description of Lease: North 1/2 County: Allen Production Zone(s): Bartlesville Injection Zone(s): Bartlesville KCC WICHITA
(APT No. II UNII PR, WC OF HBUI)	1300 feet from VE / W Line of Section
Type of Pit: Emergency Burn Settling	feet from N / S Line of Section 1300 feet from F E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 34078 / Past Operator's Name & Address: Brent Newman 4290 nebraska,rd moran,ks 66755 Title: President	Contact Person: Brent Newman Phone: 620-363-4788 Date: 14-2-12 2-1-12 Signature: Signature: Signature: 14-2-12 Signature: 1
New Operator's License No. 33286	Contact Person: Bart Lorenz
New Operator's Name & Address: LH Energy,Inc	Phone: 620-330-8443
508 21,500 rd Cherryvile,ks	Oil / Gas Purchaser: Pacer Energy
	Date: 41-2-12 2-/-/Z
Title: President	Signature: Bart Lover
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
horenz, Barton T is acknowledged as	LH Energy, Inc. is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit permitted by No.: $P09142$
Permit No.: E-19, 915. Recommended action: \lightarrow	Date: 11/21/12 Olivia Raignse Authorized Signature CC:Kats
DISTRICT EPR F Mail to: Past Operator (1-2) New Operator	PRODUCTION $10.04.12$ UIG $1-20-13$ UIG $1-20-13$ UIG $1-20-13$

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KDOR Leese No.: 1140 93 7

* Lease Name: D R Nelson * Location: Sec. 18 T26S R21E - N Y2

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Ges/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
R-2	15-001-23819 /	.5060 Circle	1540 Circle	Oil	Prod.
S-3	15-001-23822	5440 FS L	2260 GBL 440 GBLWW	Oil	Prod.
T-4	15-001-23825-00-0p	4620 FSUFNL	1100 FEDFWL	Oil	Prod.
P-4	15-001-23816 /	4620 FSUFINL	1980 FEDFWL	Oil	Prod.
N-6	15-001-235564	.4180 (ESDFNL	2420 FEDFWL	Oil	Prod.
R-6	15-001-23557-00-010	4180 FSDFNL	1540 FEVEWL	Oil	Prod.
T-6	15-001-23559-00-01	.4180 FSONL	1100 FEWFWL	Oil	Prod.
S-7	15-001-02070/	3960 (SDFNL	1320 FWL	Oil	Prod.
L-8	15-001-23524	3740 FSDIN	2860 FWL	Oil	Prod.
T-8	15-001-23602	3740 (FSDFNL	1100 FEDFWL	Oil	Prod.
M-9	15-001-23889/	3520 SDFNL	2640 (FED/FWL	Oil	Prod.
J-10	15-001-23600	3300 (FSI/FNL	3300 FEDFWL	Oil	Prod.
P-10	15-001-23562	.3300 FSDFNL	1980 CEDIFWL	Oil	Prod.
R-10	15-001-23558 /	.3300 ESDFNL	1540 FED/FWL	Oil	Prod.
K-11	15-001-23888/	.3080 FSLENL	3060 ED FWL	Oil	Prod.
I-12	15-001-02071	2860 FSDFNL	2860 FEVEWL	Oil	Prod.
J-12	15-001-02072	2860 ESDIFNIL	3300 FEDFWL	Oil	Prod.
V-12	15-001-23823 ×	2860 ESDENL	660 FENEWL	SWD	Prod.
Q-1	مَعْلَمَةُ 15-001-23613 الله 15-001		1760 FEDFWL	Injection	Ar Prod.
¥-2	15-001-23604 × V	5060 (FSDFNL	660 FEDFWL	Injection	Piou.
P-2	15-001-23815 ×	5060 FNL	1980 FEDFWL	Injection	Prod.
T-2	15-001-23809 × V	5060 FSDFNL	1100 FEMFWL	Injection	Prod. RECEIVED
<u>O-3</u>	15-001-23813-00-0N		2200 FEDFWL	injection	Prod. MAR 3 1 2010

A separate sheet may be attached if necessary

KCC WICHITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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* Lease Nam	D R Nelson		Location: S	ec. 18 T26S R21E	
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
N-4	15-001-23812*	4620 Circle	2420 Circle	Injection	Prod.
R-4	15-001-23820 [×]	4620 (FSDFNL	1540 (EDFWL	Injection	-Prod.
	15-001 23825-00-0	4620 ESDAN	1100 FEDFWL	o // Injection	-Prod.
V-4	15-001-23608×	4620 SDFNL	660 FEDFWL	Injection	Prod.
M-5	15-001-23601 ×	4400	2640 -	Injection	Prod.
T-6	15-001-23550 licete	4120 OTher	Duce	Inféction	Prod.
R-6	15-001-23557	4120 FSDFNL	100 FEDFWL	Injection	Prod:
P-6	15-001-23560×	4120 FSDFNL	1980 FEDFWL	Injection	AZ Pro d.
L-6	15-001-23564 ×	4180 FSDFNIL	2860 FED/FWL	Injection	Pfod.
R-8	15-001-23563×	3740 ASDENI	1540 FEDFWL	Injection	Prod.
P-8	15-001-02727×	3740 FSDFNL	1980 FEDFWL	Injection	PAT 1 Need MIT Overpue
N-8	15-001-23525×	3740 PSMENE	2420 PEDFWL	Injection	Prod.
J-8	15-001-23810	3740 FSDFNL	3300 FEDFWL	Injection	Prod. OVERDOE
I-9	15-001-23887 ×	3520 F3L/FNL	3520 3740 TEDFWL	Injection	Prod.
T-10	15-001-23605-00-0/	3300 FSDFNL	1100 FEDFWL	Injection	Plugged 9/14/05
N-10	15-001-23561 X	3300 FSUFNIL	2420 FB/FWL	Injection	Prod. + Need MIT
L-10	15-001-02726 x	3300 FSUFNL	2860 PEDFWL	Injection	Prod.
H-10	15-001-23603 x	3300 FSD/FNL	3740 FED/FWL	Injection	A T. Prod.
G-11	15-001-23885 × /	3080 (SUFNL	3960 FEDFWL	Injection	Prod. * Need MIT- OverDU
R-12	15-001-23821 ×	2860 (FSDFNL	1540 PEDFWL	Injection	Prod.
P-12	15-001-23615 x	2860 FS/FNL	1980 FEMFWL	Injection	Prod.
N-12	15-001-23612 ×	2860 FSDFNL	2420 FED/FWL	Injection	Prod.
L-12	15-001-02725 x	2860 FS)/FNI	2860 FEDFWL		E GEN ED
				M	AR 3 1 2010

A separate sheet may be attached if necessary

KDOR Leese No.: ...

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Side Tee

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name	D R Nelson		* Location: S	Sec. 18 T26S R21E	·
Well N o.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
H-12	15-001-23565>	2860 Chrole	3740 Circle	Injection	AI Prod.
F-12	15-001-23886× /	2860 FSD/FNIL	4180 EDFWL	Injection	Prod.
J-13	NA 15-001-02926	2660 EST/FNL	3300 EDFWL	Injection	Prod.
N-2	15-001-238171/	5060 FEDENL		WSW	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FELFWL		-
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		NOV 1 5 2012
		FSL/FNL	FEL/FWL		-KCC WICHITA
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		AAR 3 1 2010
		FSL/FNL	FEL/FWL	K	C WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form must be signed All bients must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34078	MACHINE
Name: B&S Oil	Well Location:
Address 1: 4290 Nebraska,rd	
Address 2:	Lease Name: DR Nelson War - Entire Project
City: Moran State: ks Zip: 66755 +	
Contact Person: Brent Newman	the lease below:
Phone: (620) 363-4788 Fax: ()	NW/2 - NE/2
Email Address:	
Braden Own Library Con	
Surface Owner Information: Name: Beachner Brothers - Bob Beachner jr.	
Address 1: Rt 1 box 20	
Address 2:	owner information can be found in the records of the moister of dearls for the
City: St. Paul State: ks Zip: 66771 +	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease man	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease man	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form beform being filed is a Form C-1 or Form CB-1 the plat(s) previous by the surface.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form beform being filed is a Form C-1 or Form CB-1 the plat(s) previous by the surface.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 or CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, KCC will be required to send this information to the surface owner kCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.

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