

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/16/2010	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114452	
Gas Gathering System:	Lease Name: Scully G #1 C - S/2 - NW - SW Sec. 18 Twp. 19S R. 2 ✓ E W	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line		
feet from E / W Line	Legal Description of Lease:	
Enhanced Recovery Project Permit No.:	W/2 Section 18-T19S-R2E County: Marion	
Entire Project: Yes No		
Number of Injection Wells**	Production Zone(s): Mississippian	
Field Name: Ratzlaff		
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Drilling	
, Carlotte C		
Past Operator's License No. 5399 /	Contact Person: Alan L. DeGood	
Past Operator's Name & Address: American Energies Corporation	Phone: 316-263-5785 Date: 3/26/12	
155 North Market, Suite 710, Wichita, KS 67202		
Title: President	Signature: With Association	
Navy Conserted Lineage No. 33322 /	. Kelley Edgar	
New Operator's License No.	Contact Person: Kelley Edgar	
New Operator's Name & Address: Kelley Edgar Oil and Gas Operations, LLC	Phone: 316-461-8107	
P.O. Box 444, Wellington, KS 67152	Oil / Gas Purchaser:	
	Date:	
Title. Owner	Kours La (A)	
Title: Owner	Signature: (CMS) (1) CMS	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the		
-	T	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
Authorized Signature	Authorized Signature	
DISTRICT EPR // //9//2	PRODUCTION // 20/12 UIC // 20/12	
Mail to: Past Operator New Operator	or District	

Side Two

Must Be Filed For All Wells

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209/23 114452 J D R

KDOR Lease No.: C S/2 N₩ SW Section 18-T19S-R2E, Marion County, Kansas Scully G #1 * Location: * Lease Name: _ Type of Well (Oil/Gas/INJ/WSW) Well Status Footage from Section Line (i.e. FSL = Feet from South Line) API No. Well No. (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) Circle Circle Inactive 1650 FSL FSL/FNL Gas 4620 FEL FEL/FWL 15-115-20426/ FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL ESI FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL **FSL/FNL** FEL/FWL FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33322	Well Location:
Name: Kelley Edgar Oil and Gas Operations, LLC Address 1: P.O. Box 444	C S/2 NW SW Sec. 18 Twp. 19 S. R. 2 X East West
Address 1. P.O. Box 444	County: Marion Lease Name: Scully G Well #: 1
Address 2:	Lease Name. Scully G Well #: 1
Address 2:	If filing a Form T-1 for multiple wells טי a lease, enter the legal description of the lease below:
Contact Person: Kelley Edgar Phone: (316) 461-8107 Fax: ()	
Email Address:	
Surface Owner Information: Name: Scully Partners Address 1: P.O. Box 68	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 68	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Hillshoro KS - 67063	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the subjec	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has also considered the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 1 form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, fax, and email address. (s). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CLOSING STATEMENT

KCC WICHITA

SALE OF WORKING INTEREST

Kelley Edgar Oil & Gas Operations, LLC Sée Exhibit "A" for Lease Description and Working Interest Marion County, Kansas

June 15, 2010

INTEREST SOLD BY:	AMERICAN ENERGIES CORPORATION
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INTEREST PURCHASED BY: Kelley Edgar Oil & Gas Operations, LLC

WORKING INTEREST: 100%

EFFECTIVE DATE OF SALE: June, 1, 2010 @ 7:00 a.m.

Scully G Lease \$3,000.00

Paid at time of signing: (\$3,000.00)

REMAINING BALANCE DUE: \$ -0-

2010 Gas Assessment Renditions were filed by AEC, however the Ad Valoreum Taxes will be paid by Kelly Edgar Oil & Gas Operations, LLC when due in December 2010.

Kelley Edgar Oil & Gas Operations, LLC

By: Kelly Edgar, Manager

Date: 6/16/10

AMERICAN ENERGIES CORPORATION

sy: Wan De Good President Date: 6/16/10

EXHIBIT "A"

Attached to and made a part of that certain Closing Statement between Kelley Edgar Oil & Gas Operations, LLC and American Energies Corporation effective June, 1, 2010.

PROPERTY NAME

WELLS

LEGAL

W.I.%/N.R.I.%

MARION COUNTY, KANSAS

1.000/.84765625

SCULLY G LEASE

N/2 SEC 18-19S-2E

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systems, processing and separation facilities, and other improvements used in the operation thereof ("Personal attributable to the Leases, including without limitation, saltwater disposal wells, well equipment, casing, rods, AS WELL AS all of the rights, titles and interests of Seller in and to all equipment, machinery, fixtures and Property"). The interests also includes Seller's interest in, to the extent transferable, all contracts, permits, tanks, buildings, tubing, pumps, motors, fixtures, compression equipment, flow lines, pipelines, gathering Property or the ownership or operation thereof, or the production, treatment, sale, storage or disposal of hydrocarbons, water, or substances associated therewith, including but not limited to the Declaration of rights-of-way, easements, licenses, servitudes and agreements relating to the Leases, Wells or Personal other real, and personal property located on the above Leases to the extent used in connection with or Jnitizations and Salt Water Disposal Agreements.