Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer:J	uly 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	206676
	Gas Lease: No. of Gas**	Lease Name: BROWN, E.A.	- -
	Gas Gathering System:	<u>SE Sec 31 Twp 24S R</u>	į
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3	
	Spot Location:feet from □ N / □ S Line		
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	County: KEARNY	# ##
	Entire Project:	Production Zone(s):COL	
	Number of injection wells		
Field	d Name PANOMA	Injection Zone(s):	
	**Side Two Must Ba Completed.		
	ace Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: Emergency Burn Settling	feet from □ N / □ feet from □ E / □ □ Haul-Off □ Workover	W Line
<u>P.O.</u>	t Operator's License No5952	Contact Person: Lou Barry Room 3 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry	77
			JUI 0.2.20m
	Operator's License No. <u>33999</u> Linn Operating, Inc.	Contact Person: Nancy Fitzwater	
	500 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser	KCC WICHIT
Title	Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy 3/1	
does	nowledgment of Transfer: The above request for transfer of injection au orded in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corp it.	oration Commission records only an
No.:	new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named I permitted by No.:	lease containing the surface pit
Date	Authorized Signature	Date Autl	horized Signature
	STRICTEPR///27//2	PRODUCTION 11.28.12 UIC 1	
M	ail to: Past Operator New Ope	rator D	istrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.: ____ 206676 *Location: 31 24 37 N2 NW SE *Lease Name: BROWN, E.A. Well Status AP No. Footage from Section Line Type of Well Well No. (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) 2050 FEL 2250 FSL GAS **Producing** 150932028200/ 2

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200206
☑ Gas Lease: No. of Gas**	Lease Name: BROWN, E.A.
□ Gas Gathering System:	<u>SE_</u> Sec_31_Twp24S_R_37W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 24S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
चे प्राच्याचे तराह्मात ५ १८-१ त व्यवस्थात्राच्या वह स्थापक्ष प्रतास प्रतास व्यवस्था व्यवस्था । व्यवस्था विभाग	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line g □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Comp. P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 RECFIVED
	JUL 0 2 2012
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266 KCC Management
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012
	Signature
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) or is acknowled.	dged as is acknowledged as
the new operator and may continue to inject fluids as authorized by No.: Recommended action	y Permit the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
_	
DISTRICTEPR	PRODUCTIONUIC New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200206	ブ 			
*Lease Name:	BROWN, E.A.	*Location:	31 24 37 NW	NW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930066900	2490 FSL	2490 FEL	GAS	Producing
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7,000	
			-		
	120 4111			*****	
	44.2000				

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219286
☑ Gas Lease: No. of Gas**	Lease Name: BROWN, E.A.
☐ Gas Gathering System:	<u>- SE_</u> Sec_ <u>31_</u> Twp <u>_24S_R_37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 24S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed:	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Now Operator's License No. 22000	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>KCC WICHITA</u> Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitywater</u>
- · · · · · · · · · · · · · · · · · · ·	is acknowledged as
No.: Recommended action Date	permitted by No.: Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew Op	PRODUCTIONUIC District
11011 0	

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>219286</u> V				
*Lease Name:	BROWN, E.A.	*Location: _	31 24 37 NE S	SW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	150932127000	1250 FSL	1460 FEL	GAS	Producing
	·				<u> </u>
	5 (1.6 P 30 P 70			4 444 45 7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
	-				
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

County: KEARNY Lease Name: BROWN, E.A. Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE Sec. 31 24S 37W When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. dic Protection Borehole Intent), you must supply the surface owners is, tank batteries, pipelines, and electrical lines. The locations shown the entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
Lease Name: BROWN, E.A. Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE Sec. 31 24S 37W When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. dic Protection Borehole Intent), you must supply the surface owners is, tank batteries, pipelines, and electrical lines. The locations shown
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county, and in the real estate property tax records of the county treasurer. dic Protection Borehole Intent), you must supply the surface owners s, tank batteries, pipelines, and electrical lines. The locations shown
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s, tank batteries, pipelines, and electrical lines. The locations shown
s, tank batteries, pipelines, and electrical lines. The locations shown
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(House Bill 2032), I have provided the following to the surface to ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by x, and email address.
cknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing ing fee, payable to the KCC, which is enclosed with this form.
ng fee with this form. If the fee is not received with this form, the Form CP-1 will be returned.
the best of my knowledge and belief.
Low Barry Title: Regulatory Supervisor

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	Address1	Address2	City	State	ZIP	Sec	Twp	
	RT 1 BOX 56		NOTOĐUH	KS	67951	31	24	
NDA M TRUST & HITTLE, BILL L TRUST	2307 RD 9		NOTOĐUH	KS	67951	31	24	

RECEIVED
JUL 0 2 2012
KCC WICHITA