Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200586
☑ Gas Lease: No. of Gas**	Lease Name: CAMPBELL A
☐ Gas Gathering System:	C_Sec_31_Twp_28S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 31 28S 39W C
feet from \square E / \square W Line	
	County: STANTON
☐ Enhanced Recovery Project Permit No.:	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \bigcirc \square Drilling
Past Operator's License No. 5952 EXP 6/30// 2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 201
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC W/CLUS
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	edgment of transfer pertains to Kansas Corporation Commission records only ar
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR//27//2 Mail to: Past Operator New Operator	PRODUCTION 11.28.12 UIC 11-28-12 prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200586				
*Lease Name:	CAMPBELL A	*Location:	31 28 39 C		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870007600/	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217661
☑ Gas Lease: No. of Gas**	Lease Name: CAMPBELL A
☐ Gas Gathering System:	SE Sec 31 Twp 28S R 39W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 28S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECENTE
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICLUM
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
	is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPRNew OperatorNew Operator	PRODUCTIONUIC perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

*Lease Name: CAMPBELL A *Location: 31 28:39 E2 SE Well No. AP No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Aband	oned)
(YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Aband	loned)
1000 FOL 1000 FFL	
3HI 151872053700 / 1320 FSL 1250 FEL GAS Producing	
	-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206680
☑ Gas Lease: No. of Gas**	Lease Name: CAMPBELL A
☐ Gas Gathering System:	<u>E2</u> Sec <u>31</u> Twp <u>28S</u> R <u>39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 28\$ 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012 Signature Low Barry
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit is acknowledged the new operator and may continue to inject fluids as authorized by Per	d as is acknowledged as
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR Mail to: Past Operator New	PRODUCTIONUIC w Operator District

Side Two Must Be Filed For All Wells

		<i>'</i>	
KDOR Lease No.:	206680		

NDON LEASE NO.					
*Lease Name:	CAMPBELL A	*Location:	31 28 39 C E2		
Well No. :	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872013200 ✓	2590 FNL	1250 FEL	GAS	Producing
-		400 0000 000 000 000 000 000 000 000 00			

A separate sheet may be attached if necessary.

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>31</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name:CAMPBELL A Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u> Contact Person: DeAnn Smyers	
Phone: (281) 366-4395	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	C, E2, SE Sec. 31 28S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Jily State zip	
d the KCC with a plat showing the predicted locations of le the plat are preliminary non-binding estimates. The locatio	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of le the plat are preliminary non-binding estimates. The locatio ly be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
d the KCC with a plat showing the predicted locations of let the plat are preliminary non-binding estimates. The location by be submitted. Idect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very support to the subject well in the subject well is or very support to the subject well in	ase roads, tank batteries, pipelines, and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Rotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Cb form being filed is a Form C-1 or Form CB-1, the plat(s) required by C
d the KCC with a plat showing the predicted locations of let the plat are preliminary non-binding estimates. The location by be submitted. lect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc. CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Riotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by C
d the KCC with a plat showing the predicted locations of let the plat are preliminary non-binding estimates. The location by be submitted. Lect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30	ase roads, tank batteries, pipelines, and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, form CB-1, form CB-1, form CB-1 plat(s) required by the form being filed is a Form C-1 or Form CB-1, form CB-1, form CB-1 plat(s) required by the form CB-1 plat(
d the KCC with a plat showing the predicted locations of let the plat are preliminary non-binding estimates. The location by be submitted. Lect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 schoosing the second option, submit payment of the \$30.00	ase roads, tank batteries, pipelines, and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the form the form of the form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
NELSON, HEIDI & HASS, KYSA	Attn: KNIGHT, HEIDI K	128 НАЯТКОРЕ	BUDA	TΧ	78610	31	28	39W
NELSON, HEIDI & HASS, KYSA	Attn: KNIGHT, HEIDI	128 HARTKOPF	BUDA	ΤX	78610	31	28	39W
NELSON, RITA KAY	BOX 142		NOSNHOL	KS	67855-0142	31	28	39W
HOWRY, EVA LEONA LIVING TRUST	419 N HARMON		WATONGA	OX	73772	31	28	39W

RECEIVED

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KCC WICHITA