Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201063
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 201063 V Lease Name: EQUAL ROYALTY
☐ Gas Gathering System:	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 26S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	R
□ Enhanced Recovery Project Permit No.:	County: KEARNY B
	County. KEGINAT
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No	Contact Person: Nancy Fitzwater KCC WICHITA Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duly digment of transfer pertains to Kansas Corporation Commission records only and it is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 4.28./2010 11-28-12 Prator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	:	<u>, </u>			
*Lease Name:	EQUAL ROYALTY	*Loca	ation: <u>30 26 38</u>	SW SW SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930060300/	2640 FSL	2640 FEL	GAS	Producing
				· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218712
☑ Gas Lease: No. of Gas**	Lease Name: EQUAL ROYALTY
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 26S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	O A MEADAW
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012 RECEIVED
Title Regulatory Supervisor	Signature Lou Barry JUL 0 2 2012
Name Constraint Linears No. 19990	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266 KCC WICHIT
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
	Signature 7000
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and duly
recorded in the records of the Kansas Corporation Commission. This acknowle	ledgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) or pit per	nit.
is acknowledged as	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
No Neconillanded action	political by No.
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218712				
*Lease Name:	EQUAL ROYALTY	*Locat	tion: <u>30 26 38</u>	SW NE NW	_
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932121400/	4030 FSL	3630 FEL	GAS	Producing
		_			
	-			-	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206744
☑ Gas Lease: No. of Gas1	Lease Name: EQUAL ROYALTY
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 26S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA *** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line GHaul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Comp</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry JUL 0 2 201 Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	JOL UZ ZU
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date6/25/2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of in	Oll/Gas Purchaser
does not convey any ownership interest in the above injection well(s) o	
is acknowle the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	: 206744				
*Lease Name:	EQUAL ROYALTY	*Loca	ation: 30 26 38	C S2	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932005700/	1250 FSL	2590 FEL	GAS	Producing
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>30</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: <u>EQUAL ROYALTY</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address:smyerscd@bp.com	description of the lease below:
	NE, NW, S2 Sec. 30 26S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1:	county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
July	
d the KCC with a plat showing the predicted locations of le	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations show ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of le the plat are preliminary non-binding estimates. The locationary be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
d the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location ay be submitted. Select one of the following:	pase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plane.
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location and the submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very support to the subject well in the subject well is or very support to the subject well in the subject well in the subject well in the subject well is or very support to the subject well in the sub	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are besubmitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vice CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner the kCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the contraction of the middle of the company that the form is not received with this form, the contraction of the middle of the form.
In the plat are preliminary non-binding estimates. The location are be submitted. It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vice CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. The located: 1) a copy of the Form CB-1, Form CB-1, Form T-1, or Form T-1, or Form T-1, or Form CB-1, the plat(s) required by umber, fax, and email address. The locations show the located in the surface of the form T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
FANNING, MARGARET IRREVOCABLE TRUST	Attn: SWANK, KATHY	5631 BUTLER RD	MERIDEN	KS	66512	30	26	38W
GROVES FAMILY HOLDINGS LLC	1750 112TH AVE NE	STE C242	BELLEVUE	WA	98004	30	26	38W
BANNING, KITTY KATHERINE & JAMES ARTHUR	12800 SE CO RD 33		ULYSSES	KS	67880	30	26	38W
BURK, DONNA M	405 DIRKDALE CIR		GREENVILLE	NC	27834	30	26	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA