Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201188
☑ Gas Lease: No. of Gas**	Lease Name: FED. LD. BANK F
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone/s)
Field Name HUGOTON **Side Two Mines the Completed:	Injection Zone(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover O R D Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Signature Lou Barry RECEIVED Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA Signature Mancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	uthorization, surface pit permit #has been noted, approved and duly degment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
· · · · · · · · · · · · · · · · · · ·	the new operator of the above named lease containing the surface pit

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.: _____ 201188 *Lease Name: FED. LD. BANK F ____ *Location: <u>31 25 38 SW SW NE</u> Well Status Footage from Section Line Type of Well Well No. AP No. (PROD/TA'S/Abandoned) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) 2790 FSL 2490 FEL 150930034100 / GAS **Producing** 1

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

please indicate which section each well is located.

A separate sheet may be attached if necessary.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	حم Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206761
☑ Gas Lease: No. of Gas**	Lease Name: FED. LD. BANK F
□ Gas Gathering System:	<u>- SE</u> Sec_31_Twp25S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 25S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
** Side Two Mast Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater RECEIVED RECEIVED RECEIVED **CC VICHITA**
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
Addionzed Signature	Autionzed Signature
DISTRICTEPR	PRODUCTIONUIC rator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206761	, 			
*Lease Name:	FED. LD. BANK F	*Location:	31 25 38 N	I2N2N2SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FS:L = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932017300 -	2570 FSL 15	320 FEL	GAS	Producing
			· · ·		
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219420
☑ Gas Lease: No. of Gas**	Lease Name: <u>FED. LD. BANK F</u>
☐ Gas Gathering System:	<u>SE</u> Sec <u>31</u> Twp <u>25S</u> R <u>38W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 25S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & Address BP America Production Compar P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Date6/25/2012 Signature
the new operator and may continue to inject fluids as authorized by F No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorN	ew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219420				
*Lease Name:	FED. LD. BANK F	*Locat	tion: <u>31 25 38 N</u>	NW SE SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932131500 /	1250 FSL	1250 FEL	GAS	Producing
			`		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	RATOR: License #5952	Well Location:
	ne: BP America Production Company	Sec. 31 Twp. 25S R. 38W □East ☑ West
	ress 1: P.O. Box 3092	County: KEARNY
	ress 2: : Houston State: Texas Zip: 77253	Lease Name:FED. LD. BANK F Well #:
-	: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u> tact Person: <u>DeAnn Smyers</u>	
	ne: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
	iil Address: smyerscd@bp.com	description of the lease below:
	-	NE, SE Sec. 31 25S 38W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
	State: Zip:	
nd th n the	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the	e KCC with a plat showing the predicted locations of least	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the nay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd th n the nay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is esubmitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd th n the ay be	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the ay be elect	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask. I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate platetice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address.
choos	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask. I acknowledge that I am being charged a \$30.00 psing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate platetice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 100 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
H INC	406 ROAD 60		ULYSSES	KS	67880	31	25	38W
Y TRUST	PO BOX 69		LAKIN	KS	67860	31	25	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA