Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201660
☑ Gas Lease: No. of Gas**	Lease Name: <u>HATFIELD</u>
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 31S 32W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 51 515 524 NAV Qu. 1
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: SEWARD
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover ♠ ♣ □ Drilling
Past Operator's License No. 5952 Exp 4/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0.2 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
recorded in the records of the Kansas Corporation Commission. This ackn does not convey any ownership interest in the above injection well(s) or pit	
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR ///27/12	PRODUCTION 11.28.12 UIC 11-28-12
	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201660				
*Lease Name:	HATFIELD	*Location:	31 31 32 NW SE	NW	
Well No.	AP No. (YR DRLD/PRE '67)	•	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151750045800 ^J	1320 FNL	1320 FWL	GAS	Producing
	7				
				A CONTRACTOR OF THE PARTY OF TH	
		-			
*****	······································				
	4, 145,00				
	1,447	-			
14					
A separate sheet ma	y be attached if necessary.			and the second second	

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 221248	
☑	Gas Lease: No. of Gas**	Lease Name: HATFIELD	_
	Gas Gathering System:	SE_Sec_31_Twp_31S_R_32W_□E□W	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 31S 32W SE Qtr.	
	Spot Location:feet from □ N / □ S Line		
	feet from 🗆 E / 🗆 W Line		
	Enhanced Recovery Project Permit No.:	County:SEWARD	
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
	Number of injection wells	Injection Zone(s):	
Field	d NameHUGOTON *** Side Two Must Be Completed.		
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Pas P.O	t Operator's License No5952 t Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry REC	
	Operator's License No. 33999	Contact Person: Nancy Fitzwater	0 2 2012
	Operator's Name & Address Linn Operating, Inc. OO Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser	<u> </u>
		Oil/Gas Purchaser Date 6/25/2012 KCC W	CHITA
Title	Regulatory Compliance Advisor	Signature Nancy Titzwater	A
does	nowledgment of Transfer: The above request for transfer of injection au orded in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permi	edgment of transfer pertains to Kansas Corporation Commission reco	ords only an
	new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the sur permitted by No.:	face pit
Date	·	Date	
	Authorized Signature	Authorized Signature	
	ISTRICTEPR	PRODUCTIONUIC	
М	ail to: Past Operator New Ope	erator District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	221248				
*Lease Name:	HATFIELD	*Location:	31 31 32 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151752152200 /	1250 FSL	1250 FEL	GAS	Producing
			diago		AAAA

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>31</u> Twp. <u>31S</u> R. <u>32W</u> □East ☑ West
Address 1: P.O. Box 3092	County: SEWARD
Address 2:	Lease Name: HATFIELD Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NW, SE Sec. 31 31S 32W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loca may be submitted.	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owne	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T the form T-1 or Form C-1 or Form CB-1, the plat(s) required.
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is concept that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T the form T-1 or Form C-1 or Form CB-1, the plat(s) required.
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is concept that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option, submit payment of the \$3 the choosing the second option.	response to the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat response to the form C-1 plat, Form CB-1 plat, or a separate plat response to the surface of the form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form the plat (s) required to the surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 630.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is concept that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$	RECE If Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required with this form. If the surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form. If the ferm T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
N LIV TR	19115 ROAD P		KISMET	KS	67859	31	31	32W

RECEIVED
JUL 0 2 2012
KCC WICHITA