Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201616
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, C.W.
☐ Gas Gathering System:	<u> SE_</u> Sec_30_Twp28S_R_37W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 28S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	- CRANT
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover ○ R □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover D R □ Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
N. Constant linear Alexander	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's License No. 33999 Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Phone
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	odgment of transfer pertains to Kansas Corporation Commission records only ar
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR///26/12New One	PRODUCTION 4.27.11 UIC II-17-12 erator District
Mail to: Past Operator New Operator	olatol

Side Two **Must Be Filed For All Wells**

		Must Be F	iled For All Well	ls	and the second
KDOR Lease No.:	201616	DR			The second secon
*Lease Name:	HICKOK, C.W.	*Location:	30 28 37 NW	/ SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670056200 /	2640 FSL	2640 FEL	GAS	Producing
	*				
- Transition - Tra					
			WWW.		
· · · · · · · · · · · · · · · · · · ·					
			7. B 2444		
			· · · · · · · · · · · · · · · · · · ·		

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217688
☑ Gas Lease: No. of Gas**	Lease Name: <u>HICKOK, C.W.</u>
☐ Gas Gathering System:	<u>SE</u> Sec_30_Twp28S_R_37W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 28S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012 Signature Low Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 201 Phone 281-840-4266
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date 6/25/2012 NCC WICHT
Title Regulatory Compliance Advisor	Signature
	d as is acknowledged as
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNail to: Past OperatorNe	PRODUCTIONUIC
man to a dot opolator	

Side Two Must Be Filed For All Wells

KDOR Lease No.		in.			
*Lease Name:		*Location:	30 28 37 NW	/ SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672098800 /	1250 FSL	1250 FEL	GAS	Producing
	· · · · · · · · · · · · · · · · · · ·				
		-			
		-			
					•

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206809 ✓
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, C.W.
☐ Gas Gathering System:	<u> S2_</u> Sec_ <u>30_</u> Twp <u>_28S_</u> R_ <u>37W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 28S 37W S2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JJL 0 2 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 KCC WICLITA
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	dgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206809				
*Lease Name:	HICKOK, C.W.	*Location:	30 28 37 S2		
Well No:	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672015500	1250 FSL	2590 FWL	GAS	Producing
		-			
				- Add to the total of the total	
	:				
	V				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. 30 Twp. 28S R. 37W □East ☑ West County:GRANT
Address 1: P.O. Box 3092	Lease Name: HICKOK, C.W. Well #:
Address 2:	Lease Name rickor, c.w. vven #.
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers	if the second se
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
Email Address. Strystodd Specific	S2, SE Sec. 30 28S 37W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the roal could properly tax records of the county treatment
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners e roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
nd the KCC with a plat showing the predicted locations of leasen In the plat are preliminary non-binding estimates. The locations In ay be submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations may be submitted. Relect one of the following:	e roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Plat JUL
nd the KCC with a plat showing the predicted locations of lease In the plat are preliminary non-binding estimates. The locations have be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it is a constant. JUL dice Act (House Bill 2032), I have provided the following to the subject to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ice Act (House Bill 2032), I have provided the following to the subject to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num ■ I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate. JUL ice Act (House Bill 2032), I have provided the following to the subject of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In andling fee with this form. If the fee is not received with this form, the
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. It certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	The locations shown armay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ince Act (House Bill 2032), I have provided the following to the suffice of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by laber, fax, and email address. In acknowledge that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
OLSON FARMS LLC	2437 S RD C		ULYSSES	KS	67880	30	78	37W
HICKOK, DONALD U & RUTH ANN TRUSTS	1100 WICHITA DR		ULYSSES	KS	67880	30	28	37W
OLSON FARMS LLC ETAL	2437 S RD C		ULYSSES	KS	67880	30	28	37W
HICKOK, 1LOYD W & BOBBI JO JT	1024 W CENTRAL AVE		ULYSSES	KS	67880	30	28	37W
HICKOK, DONALD U TRUST ET AL	1100 WICHITA DR		ULYSSES	KS	67880	30	28	37W

RECEIVED
JUL 0 2 2012
KCC WICHITA