Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 202010
☑ Gas Lease: No. of Gas**	Lease Name: JANTZ
☐ Gas Gathering System:	<u> NE_Sec_27_Twp29S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	555. 27 255 55VV 112 Qti.
feet from □ E / □ W Line	קי
☐ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON ** Side Two Must Be Completed.	injection Zone(s).
Surface Plt Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Set	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line ling $\square$ Haul-Off $\square$ Workover $\bigcap \bigcap \bigcap \square$ Drilling
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Co P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICLITA
Title Regulatory Compliance Advisor	1 Date 0/20/2012
recorded in the records of the Kansas Corporation Commission. The does not convey any ownership interest in the above injection well(s	
the new operator and may continue to inject fluids as authorized No.: Recommended action	by Permit is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR///26//2 Mail to: Past Operator	PRODUCTION 4.27.12 UIC 11-27-12
man to. r ast Operator	New Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	202010 V				
*Lease Name:	JANTZ	_ *Location:	27 29 38 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)	-	from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670047700/	2640 FSL	2640 FEL	GAS	Producing

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206832
☑ Gas Lease: No. of Gas**	Lease Name: JANTZ
□ Gas Gathering System:	S2_Sec_27_Twp29S_R_38W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 29S 38W S2
Spot Location:feet from □ N / □ S Line	300. 27 250 50V 32
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	
Field Name PANOMA  ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
74	RECEIVED
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Titywaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only an it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	rator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	V	,,,e	_		
*Lease Name:		*Location:	27 29 38 S2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672014800/	1250 FSL	2590 FEL	GAS	Producing
		·			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217585
☑ Gas Lease: No. of Gas **	Lease Name: JANTZ
☐ Gas Gathering System:	<u>SE_</u> Sec_ <u>27_</u> Twp <u>29S_R38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 29S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	25ga 5556.pton of 26a36.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Slide Two Must Be Completed:	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952  Past Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry PEople
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Dhara 201 010 1000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012  Signature  Mancy Fitzwater  CC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledged not convey any ownership interest in the above injection well(s) or pit per is acknowledged a	as   is acknowledged as
the new operator and may continue to inject fluids as authorized by Pern No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New 0	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217585 V				
*Lease Name:	JANTZ	_ *Location:	27 29 38 NW SE SE		
Well No.	AP No. (YR DRLD/PRE '67)		from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672094200 <sup>J</sup>	1250 FSL	1250 FEL	GAS	Producing
					,
		-			
					·

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>27</u> Twp. <u>29S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	·
	NE, S2, SE Sec. 27 29S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners pase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of le in the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the subject well is or well.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or to CP-1 that I am filling in connection with this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CCP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  The received with this form. If the fee is not received with this form, the content of the form the form.
Ind the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CCP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not be I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.

RECEIVED
JUL 02 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Į W	Rng
OLSON FARMS LLC	2437 S RD C		ULYSSES	S	67880	27	29	38W
LEIGHTY, DENNIS B REV TRUST	PO BOX 445		ULYSSES	ಡ	67880-9380	27	29	38W
SIEBERT, KENNETH L	6155 W RD 17		ULYSSES	ß	67880	27	29	38W
JARNAGIN, JOEL J & VICKI L	501 N JOYCE ST		ULYSSES	ß	67880	27	29	38W
KANSAS DEPT OF WILDLIFE & PARKS	1020 S KANSAS AVE RM 200		TOPEKA	ß	66612-1233	27	29	38W