Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202049
☑ Gas Lease: No. of Gas**	Lease Name: JARVIS H
□ Gas Gathering System:	SE Sec 30 TWP 29S R 36W LIELLVV
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 29S 36W SE Qtr.
Spot Location:feet from □ N / □ S Line	Y
feet from 🗆 E / 🗆 W Line	 ਲ
☐ Enhanced Recovery Project Permit No.:	County: GRANT H
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcap \bigcap \square Drilling
Past Operator's License No. 5952 Exp Le 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Juncy Jitzwater
	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the received permitted by No.:
Date Authorized Signature	Date CC WICHITA
DISTRICTEPR///27//2 Mail to: Past OperatorNew Operator_	PRODUCTION 11. 28.12 UIC 11-28-12

Side Two Must Be Filed For All Wells

KDOR Lease No.:		<u>v</u>	_		
*Lease Name:		_ *Location:	30 29 36 NW SE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670012000	2310 FSL	2310 FEL	GAS	Producing
		-			
		-			
·	· · · · · · · · · · · · · · · · · · ·	·			
					· · · · · · · · · · · · · · · · · · ·
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of 1	Fransfer: July 1, 20	12
□ Oil Lease: No. of Oil Wells	**	KS Dept of Revenue	e Lease No.: 20	7606
☑ Gas Lease: No. of Gas1	**	Lease Name: JA	RVIS	
☐ Gas Gathering System:		<u>NW_</u> Sec_	30 Twp 29S R 36W D	JEOW
□ Saltwater Disposal Well - Permit No.:_		Legal Description of	Lease: <u>Sec. 30 29S 36</u>	W NW Qtr.
Spot Location:feet from □ N / □ S	S Line			
feet from 🗆 E / 🗆 V	V Line			
☐ Enhanced Recovery Project Permit No	ii.	County: GRA	NT	
Entire Project: ☐ Yes ☐ No		Production Zone(s):	COUNCIL GR	OVE
Number of injection wells		Injection Zone(s):		
Field Name PANOMA Side Two Must Be Comple	1850			
	ill Pit. WO or Haul) Burn □ Settling		feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilli	ing
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP P.O. Box 3092, Houston, TX 77253</u> Title <u>Regulatory Supervisor</u>	America Production Company	Phone <u>281-366-7</u> Date <u>6/25/2012</u>	Lou Barry Room 3.142B W 7816 2 Lou Barry	
New Operator's License No. 33999 New Operator's Name & Address Lin 600 Travis, Suite 5100 Houston, Texas Title Regulatory Compliance Advisor	n Operating, Inc. 77002	Phone <u>281-840-</u> Oil/Gas Purchaser _ Date <u>6/25/2012</u>		
Titlenegulatory Compilarice Advisor		Signature	Nancy Fitzwater	2
Acknowledgment of Transfer: The above recorded in the records of the Kansas Corp does not convey any ownership interest in the conveying the c	oration Commission. This acknowle	dgment of transfer pertain		ommission records only an
the new operator and may continue to injunction		the new operator of the permitted by No.:	e above named lease cor	is acknowledged as taining the surface pit
Date		Date		
	uthorized Signature		Authorized Si	gnature
DISTRICTEPI Mail to: Past Operator	New Ope	PRODUCTION prator	UICDistrict	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JUL 0 2 2012

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207606	<u>′</u>	<u>.</u>		
*Lease Name:	JARVIS	_ *Location:	30 29 36 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672007100	3960 FSL	3960 FEL	GAS	Producing
		· · · · · · · · · · · · · · · · · · ·			
					-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 216502
☑ Gas Lease: No. of Gas**	Lease Name: JARVIS
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>30_</u> Twp <u>29S_R36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 29S 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ***Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
	Signature Lou Barry
Title Regulatory Supervisor	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Data 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm	edgment of transfer pertains to Kansas Corporation Commission records only an it. is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
-	
DISTRICTEPRNew Ope	PRODUCTIONUIC erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	216502	, ,	_		The state of the
*Lease Name:	JARVIS	_ *Location:	30 29 36 SE NW NV	V	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672090300	4043 FSL	4150 FEL	GAS	Producing
			-		
NAME.					
	an carrier of			·	
		-		WALLAND TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE	
		What are a man of the delivery			
			Mark Waller Street		*****
· · · · · · · · · · · · · · · · · · ·	water the second				
	- A A MANAGEMENT				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. <u>30</u> Twp. <u>29S</u> R. <u>36W</u> □East ☑ West
	ress 1: P.O. Box 3092	County: GRANT
	ress 2:	Lease Name:JARVIS Well #:
	Houston State: Texas Zip: 77253	
-	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address: smyerscd@bp.com	description of the lease below.
		NW, SE Sec. 30 29S 36W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
nd th n the	e KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations as submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the nay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. I come of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat plat, or a separate plat plat plat plat plat plat plat plat
nd th in the nay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It core of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the services.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat plat, or a separate plat plat plat plat plat plat plat plat
nd then the nay be	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It core of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistics task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat plat plat plat plat plat plat
Ind the	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string that I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat rotice Act (House Bill 2032), I have provided the following to the surface by the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require the form fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the form, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
DRENNON, GWENDOLYN M REV TR	3497 E RD 17		ULYSSES	KS	67880	30	59	36W
SCHWEIN, GENE J & JOLYNN	3492 E RD 17		ULYSSES	KS	67880	30	59	36W
GRABER, ROBINETTE & DAVID D	3497 E RD 17		ULYSSES	KS	08849	30	59	36W

RECEIVED
JUL 0 2 2012
KCC WICHITA