Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202015
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON C</u>
Gas Gathering System:	<u>- NE</u> Sec <u>31</u> Twp <u>29S</u> R <u>38W</u> □E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover 0 🕷 □ Drilling
	2 Workers of A Domining
Past Operator's License No. 5952 EX USO 2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECFIVE
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 PRECEIVED RECEIVED
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only an t.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR ///27//2 Mail to: Past Operator New Operator	PRODUCTION //. 28./2uic 11-28-13 rator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: ___ 202015 *Lease Name: ______JOHNSON C *Location: 31 29 38 SW SW NE Well Status Well No. AP No. Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) 2640 FSL 2640 FEL 150670048100 1 GAS **Producing**

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217579
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON C</u>
□ Gas Gathering System:	NE_Sec_31_Twp_29S_R_38W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Mancy Fitzwater JUL 0 2 2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217579				
*Lease Name:	JOHNSON C	*Location: _	31 29 38 C NE	: NE	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672093600	4620 FSL	660 FEL	GAS	Producing

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 206837
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON C</u>
☐ Gas Gathering System:	<u> SW_Sec_31_Twp29S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 29S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
74-24 to declarable declarable resources of the second second second second second second second second second	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Set	ttling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Co	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> ompany Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
Title Tregulatory Oupervisor	RFCENT
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	
Title Decidetor Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 KCC WICH
Title Regulatory Compliance Advisor	Signature Nancy Filtzwaler
<u> </u>	· · · · · · · · · · · · · · · · · · ·
-	of injection authorization, surface pit permit #has been noted, approved and or This acknowledgment of transfer pertains to Kansas Corporation Commission records only a
does not convey any ownership interest in the above injection well(· · · · · · · · · · · · · · · · · · ·
	owledged as is acknowledged as
the new operator and may continue to inject fluids as authorized No.: Recommended action	
. Necommended action	
Date Authorized Signature	DateAuthorized Signature
Additionzed Signature	Authorized digitature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206837	· /			
*Lease Name:	JOHNSON C	*Location:	31 29 38 E2 E	2 SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672019300 💆	1350 FSL	2540 FWL	GAS	Producing
					-
				- Live Colonia	
		-			
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>31</u> Twp. <u>29S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name:JOHNSON C Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, SW Sec. 31 29S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lenter that are preliminary non-binding estimates. The location	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lend the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or the subject well in the subject well is or the subject well in	Pease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by Company of the form CB-1 or Form CB-1.
Ind the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted. I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Pease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Company of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the plat(s) required by Campany of the form CB-1, the
Ind the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form the form, and email address. Inter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the form the form is not received with this form, the form is not received with this form, the
Ind the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by Commber, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, we surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. 100 handling fee with this form. If the fee is not received with this form, the tim T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
BAILEY FAMILY TRUST	8330 GOLDEN EAGEL RD		FORT COLLINS	СО	80528-9345	31	29	38W
BAILEY FAMILY TRUST	8330 GOLDEN EAGLE RD		FORT COLLINS	СО	80528-9345	31	29	38W
TRI K LLC	2425 80TH ST		ALLERTON	IA	50008	31	29	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA