Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202029
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON, E.L.</u>
☐ Gas Gathering System:	<u>SE</u> Sec_30_Twp29S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 29S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	4
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\bigcap$ $\bigcap$ $\square$ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	dgment of transfer pertains to Kansas Co <b>rporation Commission records only ar</b> it.  is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action  Date Authorized Signature	DateAuthorized Signature
11/00/	
DISTRICTEPRNew Ope	PRODUCTION 11.28.12 UIC 11-28-12  erator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	202029				
*Lease Name:	JOHNSON, E.L.	*Locatio	n: <u>30 29 38 N\</u>	W NW SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670048000/	2640 FSL	2640 FEL	GAS	Producing
				3 2 3	
					· · · · · · · · · · · · · · · · · · ·

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207832
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON, E.L.</u>
□ Gas Gathering System:	<u>NE_Sec_30_Twp29S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA  **Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092. Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Date 6/25/2012 RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 KCC WICHIT
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas PurchaserDate6/25/2012
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitzwater</u>
	d as is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPRNew	PRODUCTIONUIC v Operator District
Mail to. I ast Operator	OperatorDistrict

### Side Two Must Be Filed For All Wells

M

KDOR Lease No.:	207832				
*Lease Name:	JOHNSON, E.L.	*Location:	30 29 38 C	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672011400/	1320 FNL	1320 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217217
☑ Gas Lease: No. of Gas^**	Lease Name: <u>JOHNSON, E.L.</u>
☐ Gas Gathering System:	<u>SE</u> Sec_30_Twp29S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 29S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:
New Constraint House No. 2000	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser  Distriction of the content
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
	as is acknowledged as
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New 0	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	217217 🗸				
*Lease Name:	JOHNSON, E.L.	*Locatio	n: <u>30 29 38 Ni</u>	E NE SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672108700 <b>-01</b>	2310 FSL	330 FEL	GAS	Producing
		MARKET NATURE			
			***************************************		
				<del></del>	
			***************************************		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: JOHNSON, E.L Well #:
City: Houston State: Texas Zip:	<u>77253</u>
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-	
Email Address:smyerscd@bp.com	description of the lease below.
	NE, SE Sec. 30 29S 38W
Surface Owner Information:  Name: See Surface Owner Attachmer  Address 1:  Address 2:  City: State: Zip:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and the KCC with a plat showing the predicted on the plat are preliminary non-binding estimat	(Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown as. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted on the plat are preliminary non-binding estimat may be submitted.	locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown es. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted on the plat are preliminary non-binding estimat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Suowner(s) of the land upon which the sub CP-1 that I am filing in connection with	locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shownes. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted on the plat are preliminary non-binding estimat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Suowner(s) of the land upon which the sub CP-1 that I am filling in connection with this form; and 3) my operator name, add  I have not provided this information to the KCC will be required to send this information.	reface Owner Notice Act (House Bill 2032), I have provided the following to the surface of will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required C WICHIT
and the KCC with a plat showing the predicted on the plat are preliminary non-binding estimat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Suowner(s) of the land upon which the sub CP-1 that I am filling in connection with this form; and 3) my operator name, add  I have not provided this information to the KCC will be required to send this infinite task, I acknowledge that I am being	RECEIVED  Trace Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s). I acknowledge that, because I have not provided this information, ormation to the surface owner(s). I acknowledge that, because I have not provided this information, ormation to the surface owner(s). To mitigate the additional cost of the KCC performing
and the KCC with a plat showing the predicted on the plat are preliminary non-binding estimat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Suowner(s) of the land upon which the sub CP-1 that I am filling in connection with this form; and 3) my operator name, add  I have not provided this information to the KCC will be required to send the KCC will be required to se	RECEIVED  Trace Owner Notice Act (House Bill 2032), I have provided the following to the surface of the form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required C WICHIT ress, phone number, fax, and email address.  The surface owner(s). I acknowledge that, because I have not provided this information, promation to the surface owner(s). To mitigate the additional cost of the KCC performing charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
4-K FARMS LLC OF JOHNSON	6744 S RD C		NOSNHOC	KS	67855	30	59	38W
TRI K LLC	2425 80TH ST		ALLERTON	₫	20008	30	59	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA