Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202336
☑ Gas Lease: No. of Gas**	Lease Name: LEIGH
☐ Gas Gathering System:	<u>NE_Sec_27_Twp_28S_R_38W_</u> _E_W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 28S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	g
feet from $\square$ E / $\square$ W Line	ੋਂ 'ਦ
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Must Be Completed.	injectori Zone(e).
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover()  □ Drilling
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>KCC 1444</u>
	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u> COUNTY
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only and it.  is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature	Date Authorized Signature
DISTRICT EPR ///2///2	PRODUCTION //. /Zuic 11-26-12
Mail to: Past Operator New Ope	erator District

## Side Two Must Be Filed For All Wells

DK

KDOR Lease No.:	202336	<u> </u>			
*Lease Name:	LEIGH	*Location:2	27 28 38 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670052500 /	2640 FSL	2640 FEL	GAS	Producing
		-			
				·	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	e of Transfer: July 1, 2	012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rev	venue Lease No.:2	17701
☑ Gas Lease: No. of Gas**	Lease Name:	LEIGH	
□ Gas Gathering System:		Sec <u>27</u> Twp <u>28S_R_38W</u> _I	DEDW
□ Saltwater Disposal Well - Permit No.:		on of Lease: <u>Sec. 27 28S 3</u>	
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County:	GRANT	
Entire Project: ☐ Yes ☐ No	Production Zone	e(s): CHASE	
Number of injection wells		s):	
Field Name HUGOTON  ** Side Two Must Be Completed.			
Surface Pit Permit No.  (API No. if Drill Pit. WO or Hau  ☐ Type of Pit: ☐ Emergency ☐ Burn	ul) □ Settling □ Haul-Off	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Workover $\square$ Dri	lling
Past Operator's License No5952 Past Operator's Name & AddressBP America Produc P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	tion Company Phone <u>281-3</u> Date <u>6/25/2</u>	n: <u>Lou Barry Room 3.1428 V</u> 366-7816 2012 <b>Lou Barry</b>	
	<u> </u>	<b>·</b>	JUL 0 2 2012
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person Phone 281-8 Oil/Gas Purchas Date 6/25/20	:: Nancy Fitzwater 840-4266 ser	
Title Regulatory Compliance Advisor		Nancy Fitzwate	n
	sion. This acknowledgment of transfer pen well(s) or pit permit.  acknowledged as	ertains to Kansas Corporation (	Commission records only and
the new operator and may continue to inject fluids as auti No.: Recommended action		of the above named lease co	ontaining the surface pit
Date Authorized Signate	ure Date	Authorized S	Signature
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	New Operator	District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217701	<u> </u>	-		
*Lease Name:	LEIGH	*Location:	27 28 38 NE SW SE		
Well No.	AP No. (YR DRLD/PRE '67)	-	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672110700	1280 FSL	1440 FEL	GAS	Producing
	V 44 41				
Anne					
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		4.000			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206877
☑ Gas Lease: No. of Gas**	Lease Name: <u>LEIGH</u>
☐ Gas Gathering System:	<u>- W2_</u> Sec_ <u>27_</u> Twp <u>28S_</u> R38W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 28S 38W W2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	, , , , , , , , , , , , , , , , , , , ,
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Signature Lou Barry  Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  RECEIVED  KCC WICHITA
	Signature Mancy Fitzwater
•	as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
	Operator District

## Side Two Must Be Filed For All Wells

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KDOR Lease No.:	206877				
*Lease Name:	LEIGH	*Location:2	7 28 38 C W2		
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672022600 /	2560 FSL	1315 FWL	GAS	Producing
	1 H				
2414					AMAN
-					
	and the second of the second o				in a distance
		-			
		NO.			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>27 Twp. 28S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: LEIGH Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, SE, W2 Sec. 27 28S 38W
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plate.
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location hay be submitted.	
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:	
	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plant lotice Act (House Bill 2032), I have provided the following to the surfactivity be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu  I have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plant lotice Act (House Bill 2032), I have provided the following to the surfactivity be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
CP-1 that I am filing in connection with this form; 2) if I this form; and 3) my operator name, address, phone nu  I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0 ff choosing the second option, submit payment of the \$30.0	Juliotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Deer(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu  I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Juliotice Act (House Bill 2032), I have provided the following to the surfact will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing and handling fee, payable to the KCC, which is enclosed with this form.  Do handling fee with this form. If the fee is not received with this form, the m T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name LEIGH FARMS LLC LEIGH, GEORGE T

RECEIVED
JUL 02 2012
KCC WICHITA

6161 W RD 11	6161 W RD 11	Address1
		Address2
ULYSSES	ULYSSES	City
κs	KS	State
67880	67880	ZIP
27	27	Sec
28	28	Twp
38₩	38W	Rng