Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202339
☑ Gas Lease: No. of Gas**	Lease Name: <u>LEMON E</u>
☐ Gas Gathering System:	<u>NE_Sec_27_Twp32S_R_41W_</u> _E
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 32S 41W NE Otr.
Spot Location:feet from □ N / □ S Line	5
·	ļ.
feet from 🗆 E / 🗆 W Line	MORTON P
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover
Past Operator's License No. 5952 BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC IV/O
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	it. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature	Authorized Signature
DISTRICT EPR ///26//2 Mail to: Past Operator New Op	PRODUCTION 11. 27. 12uc 11-27-12 perator District
Mail to: Past Operator New Op	

Side Two Must Be Filed For All Wells

State of the state of the state of

KDOR Lease No.	.:202339	, 	_		
*Lease Name:	LEMON E	*Location:	27 32 41 C NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290002100 /	3960 FSL	1320 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>27</u> Twp. <u>32S</u> R. <u>41W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: <u>LEMON E</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
mail Address: <u>smyerscd@bp.com</u>	NE Sec. 27 32S 41W
Surface Owner Information: Jame: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	ooding, and make the service property is
	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separa
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	tice Act (House Bill 2032), I have provided the following to the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. Lead one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the services.	tice Act (House Bill 2032), I have provided the following to the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
d the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00.	tice Act (House Bill 2032), I have provided the following to the form C-1, Form CB-1, Form T-1, or Form to be form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address. If acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the set this task, I acknowledge that I am being charged a \$30.0	tice Act (House Bill 2032), I have provided the following to the locations shown be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name
DOS REATAS LTD PARTNERSHIP
DOS REATAS LTD PARTNERSHIP

Address1	Address2	City	State	ZIP 78746	Sec 27
4300 A KTCLOOT DO		AUSTIN	7 7	78746	2 5
1/00 DANESHORE DR			1	207/16	٥

RECEIVED JUL 0 2 2012 KCC WICHITA