Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202577
☑ Gas Lease: No. of Gas**	Lease Name: MADDUX B
☐ Gas Gathering System:	<u>NW_</u> Sec_30_Twp23S_R_35W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 23S 35W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	A TARANA
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling
Past Operator's License No. 5952 EXP 6/36//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry</u>
	RECEIVED
New Operator's License No33999 Linn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits the properties of the convey and the conve	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR///9//2	PRODUCTION 20 20-12
Mail to: Past Operator New Op	erator District

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	202577				
*Lease Name:	MADDUX B	*Location:	30 23 35 C NW	•	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150931001400 🗸	3960 FSL	3960 FEL	GAS	Producing
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			-74-30-2		· · · · · · · · · · · · · · · · · · ·
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A separate sheet may be attached if necessary,

 $(\mathbf{w}_{i}) = \sum_{\mathbf{k} \in \mathcal{K}_{i}} (\mathbf{k}_{i} - \mathbf{k}_{i}) + \sum_{\mathbf{k} \in \mathcal{K}_{i}} (\mathbf{k}_{i} - \mathbf{k}_{i})$

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231625
☑ Gas Lease: No. of Gas**	Lease Name: MADDUX B
☐ Gas Gathering System:	<u>- SW_Sec_30_Twp_23S_R_35W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 23S 35W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Al Constant North Action Control	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 291-940-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Pitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>231625</u> V				
*Lease Name:	MADDUX B	*Location:	30 23 35 NW S	E SW	
Well No.	AP No. (YR DRLD/PRE '67)	-	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932171500/	1250 FSL	1370 FWL	GAS	Producing
• • • • • • • • • • • • • • • • • • • •					
- 11 474					
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License #	Well Location:
	ne: BP America Production Company	Sec. <u>30</u> Twp. <u>23S</u> R. <u>35W</u> □East ☑ West
	ress 1: P.O. Box 3092	County: KEARNY
	ress 2:	Lease Name: MADDUX B Well #:
	: Houston State: Texas Zip: 77253	
	tact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address: smyerscd@bp.com	·
		NW, SW Sec. 30 23S 35W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
nd th n the	e KCC with a plat showing the predicted locations of lea	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th on the nay b	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd th n the nay b	to the kCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is estimated. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in t	use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
ind the on the nay b	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the	use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
ind the nay be nay be selected.	the KCC with a plat showing the predicted locations of lead a plat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
nd the nay b have been an	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$40.00 cosing the second option, submit payment of the \$40.00 cosing the second option, submit payment of the \$40.00 cosing the second option.	In the locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the fat-1, or Form CP-1 will be returned.

JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
MADDUX, KENT A MADDUX, KIRK A	2243 ROAD 190		DEERFIELD	KS	67838	30	23	35W
MILLER, ROSS O & KYLE D	2409 ROAD Y		DEERFIELD	KS	67838	30	23	35W
WHITE, HAROLD & THELMA	1594 ROAD S5		LAKIN	KS	67860	30	23	35W
PLOEGER, ERVIN E & PLOEGER, TODD	2063 ROAD Z		DEERFIELD	ß	67838	30	23	35W

RECEIVED

JUL 0 2 2012

KCC WICHITA