Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202955
☑ Gas Lease: No. of Gas**	Lease Name: NEFF A
□ Gas Gathering System:	<u>C_Sec_30_Twp27S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	`!
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 30 27S 39W C
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\bigcap \mathcal{R}$ $\square$ Drilling
Past Operator's License No. 5952 EXO 6/36/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999   New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
600 Travis, Sulte 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA Signature  Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit process.	on authorization, surface pit permit #has been noted, approved and duly owledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged he new operator and may continue to inject fluids as authorized by Peri	as is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date
	Authorized Signature
DISTRICTEPR///26//2 Mail to: Past OperatorNew	PRODUCTION 47. 27. 12uc 11-21-12 Operator District
· · · · · · · · · · · · · · · · · · ·	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

202955 KDOR Lease No.: \_ \*Location: 30 27 39 C \*Lease Name: \_ NEFF A Well Status Type of Well Footage from Section Line Well No. AP No. (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) (i.e. FS:L = Feet from South Line) (YR DRLD/PRE '67) **Producing** 2640 FSL 2640 FEL GAS 151870013400 / 1

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217710
☑ Gas Lease: No. of Gas**	Lease Name: NEFF A
□ Gas Gathering System:	<u>- NE</u> Sec_30 Twp_27S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 30 275 3999 NE QT.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	injection Zone(s).
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0.2 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266  Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012  Signature   Nancy Titywater
the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC_
	w Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217710				
*Lease Name:	NEFF A	_ *Location:	30 27 39 SW NE NE		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872056200 /	4030 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206944
☑ Gas Lease: No. of Gas**	Lease Name: NEFF A
☐ Gas Gathering System:	<u>SE</u> Sec <u>30</u> Twp <u>27S</u> R <u>39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	Logar Description of Lease. Sec. 30 273 39W SE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	
Field NamePANOMA	Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from N / S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952  Past Operator's Name & Address	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filzwaler
recorded in the records of the Kansas Corporation Commission. This acknot does not convey any ownership interest in the above injection well(s) or pit p	
is acknowledged he new operator and may continue to inject fluids as authorized by Perr	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mall to: Past OperatorNew	Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	206944		<del>-</del>		
*Lease Name:	NEFF A	_ *Location:	30 27 39 C SE	· 	
Well No.	AP No. (YR DRLD/PRE '67)	Footage fr (i.e. FS:L = Fe	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872016200	1250 FSL	1250 FEL	GAS	Producing
		_			
					· ·
		<u> </u>			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. 30 Twp. 27S R. 39W □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: NEFF A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	C, NE, SE Sec. 30 27S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location ay be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC  JUL  otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Rec V he form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone numbers.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC  JUL  otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Rec V he form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location are be submitted.  Alect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the surface owner.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC  JUL  otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Rec V he form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Note Owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL  otice Act (House Bill 2032), I have provided the following to the surface with file domain and email address.  Form CB-1 plat, or a separate plat REC  JUL  otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Rec V the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form.  O handling fee with this form. If the fee is not received with this form, the
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location ary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone note the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6	In the locations shown as a serious file on the Form C-1 plat, Form CB-1 plat, or a separate plat recovery the form the form C-1 plat, Form CB-1 plat, or a separate plat recovery the form the following to the surface recovery the form being filed is a Form C-1, Form CB-1, Form T-1, or form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the form. The form the form the form of handling fee with this form. If the fee is not received with this form, the form the form of Form CP-1 will be returned.

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