Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Effective Date of Transfer: July 1, 2012
KS Dept of Revenue Lease No.: 203528
Lease Name: STEVENSON RAY
<u>SW_Sec_30_Twp27S_R_38W_</u> □ E □ W
Legal Description of Lease: Sec. 30 27S 38W SW Qtr.
County: GRANT
Production Zone(s):
Injection Zone(s):
feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover ○ R □ Drilling
Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Date 6/25/2012 NCC WICHITA Signature Nancy Fitzwater
thorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only art.
PRODUCTION 48./2uic 1-28-12
C

Side Two Must Be Filed For All Wells

KDOR Lease No.	:203528				
*Lease Name:	STEVENSON RAY	*Loca	ation:30 27 38	NE NE SW	_
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670037900 /	2640 FNL	2640 FEL	GAS	Producing
			7-74-7-10		
				17—79 (77)-64 Panide	
	, , , , , , , , , , , , , , , , , , , ,			400100	
	Market and the country of the countr		40,444,44		
,					

A separate sheet may be attached if necessary.

'When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207853
☑ Gas Lease: No. of Gas**	Lease Name: STEVENSON RAY
☐ Gas Gathering System:	<u>- NE_Sec_30_Twp27S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
·	d as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207853				
*Lease Name:	STEVENSON RAY	*Loca	tion: <u>30 27 38</u>	C NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672008800/	1420 FNL	1320 FEL	GAS	Producing
		and the control of th			

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218601
☑ Gas Lease: No. of Gas**	Lease Name: STEVENSON RAY
□ Gas Gathering System:	<u>NW_Sec_30_Twp27S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 27S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed:	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 20
New Operator's Name & Address Linn Operating, Inc.	I Dhana 201 9/0 //266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHIT
Title Regulatory Compliance Advisor	Signature
the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorNew	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218601				
*Lease Name:	STEVENSON RAY	*Loca	ation:30 27 38	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672089000	4037 FSL	3854 FEL	GAS	Producing
				· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

July 2010
Form Must be Typed Form Must be Signed All blanks must be Filled OIL & GAS CONSERVATION DIVISION

Form KSONA-1

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>30</u> Twp. <u>27S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name:STEVENSON RAY Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: <u>smverscd@bp.com</u>	description of the lease below:
	SW, NE, NW Sec. 30 27S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1:	county, and in the real estate property tax records of the county treasurer.
Address 2: City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
<u></u>	
	1 (Cathodic Protection Borehole Intent), you must supply the surface owners
and the KCC with a plat chowing the predicted locations of las	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plaRECEIVED JUL 0 2 2012
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plaRECEIVED JUL 0 2 2012 otice Act (House Bill 2032), I have provided the following to the surfack CC WICHITA will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or wowner(s) of the land upon which this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plaRECEIVED JUL 0 2 2012 otice Act (House Bill 2032), I have provided the following to the surfack CC WICHITA will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or wowner(s) of the land upon which the subject well is or wowner(s) and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	In the locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plaRECEIVED JUL 0 2 2012 Otice Act (House Bill 2032), I have provided the following to the surface CC WICHITA will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or wowner(s) of the land upon which the subject well is or wowner(s) and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.01 of choosing the second option, submit payment of the \$30.01	In the locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plaRECEIVED JUL 0 2 2012 In the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In the form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
ANNIS, ROBERT	802 N HICKOK		ULYSSES	KS	67880-8453	30	27	38W
CEBINC	PO BOX 363		LAKIN	KS	67860	30	27	38W
CARRITHERS, JAMES L & FIRMA	PO BOX 121		JOHNSON	KS	67855	30	27	38W
HECKEL, GREG L	6033 N RD B		ULYSSES	KS	67880	30	27	38W

RECEIVED

JUL 0 2 2012

KCC WICHITA