Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204045
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 204045 V  Lease Name: USA A  Lease Name: USA A  NAME See 30 Two 25S R 37W DEDW
□ Gas Gathering System:	<u>NW_Sec_30_Twp_25S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 25S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover ○  □ Drilling
Past Operator's License No. 5952	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Discrete Process Services Services Process Services Proc
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy PitzwatekCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permission is acknowledged as	uthorization, surface pit permit #has been noted, approved and duly degment of transfer pertains to Kansas Corporation Commission records only and it is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR//_2///2 Mail to: Past OperatorNew Operator	PRODUCTION 16 12 UIC 11-26-12 erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	204045 V	<u> </u>			
*Lease Name:	USA A	*Location:3	30 25 37 C NW	······································	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930067500 /	2490 FNL	1500 FWL	GAS	Producing

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207068   ✓
☑ Gas Lease: No. of Gas**	Lease Name: USA A
☐ Gas Gathering System:	<u>-SE</u> Sec <u>30</u> Twp <u>25S</u> R <u>37W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
D. Sart Barrell No.	County: KEARNY
	Production Zone(s): COUNCIL GROVE
Entire Project:  Yes  No	Injection Zone(s):
Number of injection wells	injection zone(s).
Field Name PANOMA  Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:
	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oll/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and iit is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No	o.:	g.		•	
*Lease Name:	USA A	_ *Location:	30 25 37 C SE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage (i.e. FS:L = F	from Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932013900	1250 FSL	1250 FEL	GAS	Producing
	·				
		-			
-					
			_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>30</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: USA A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NW, SE Sec. 30 25S 37W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	,
nd the KCC with a plat showing the predicted locations of leas In the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat <b>RECE</b>
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEI stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located II b
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEI stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced: William to the surface II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) reduced II be located II b
In the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations ay be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the transfer of the \$30.00 choosing the second option, submit payment of the \$30.00.	RECEI continued to the Form C-1 plat, Form CB-1 plat, or a separate plat in tice Act (House Bill 2032), I have provided the following to the surface of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) reduced with the surface owner(s). I acknowledge that, because I have not provided this Information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00.	RECEI stice Act (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) reduced of the plat (s) reduced of the plat (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name
P5 RANCH LLC
KANSAS DEPT WILDLIFE & PARKS

Address1
600 E ROAD 30
512 SE 25TH AVE

Address2

**ZIP** 67871 67124

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**Twp** 25

37W 37W