Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204179
☑ Gas Lease: No. of Gas**	Lease Name: WRIGHT "C"
□ Gas Gathering System:	<u>NW_</u> Sec_30_Twp30S_R_38W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 30S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	to.
feet from □ E / □ W Line	
_	County: GRANT
☐ Enhanced Recovery Project Permit No.:	Soundy.
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **State Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workove \bigcap \bigcap \square Drilling
Past Operator's License No. 5952 EXP U 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Contact Person: Nancy Fitzwater JUL 0 2 2012 KCC WICLIE
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature	Authorized Signature
DISTRICTEPR//22//2 Mail to: Past Operator New Op	PRODUCTION 11. 28.12. UIC \\-28~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>204179</u>		•		
*Lease Name:	WRIGHT "C"	*Location:	30 30 38 NW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670058500 [/]	2790 FSL	2790 FEL	GAS	Producing
		-			
			100000000000000000000000000000000000000		
,					
	7.49.00				
7704					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207861
☑ Gas Lease: No. of Gas**	Lease Name: WRIGHT "C"
☐ Gas Gathering System:	<u>NW_Sec_30_Twp_30S_</u> R_ <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 30S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	g Haul-Off Workover Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Comp</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
	JUL 0.2 or
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC W/O
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Filzwater
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of the new operator and may continue to inject fluids as authorized by	dged as is acknowledged as
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207861				
*Lease Name:	WRIGHT "C"	*Location: _	30 30 38 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672012100-01	1320 FNL	1320 FWL	GAS	Producing
			- 100		
					<u> </u>
			11 11-14-14		
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of T	ransfer: July 1, 2012	e
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue	Lease No.: 21845	58
☑ Gas Lease: No. of Gas**	Lease Name: WR	IGHT "C"	
□ Gas Gathering System:	<u>- SE</u> Sec_3	30_Twp <u>30S_R_38W</u> □ E	□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of I	Lease: <u>Sec. 30 30S 38W 3</u>	SE Qtr.
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County: GRAN	NT	.,
Entire Project: ☐ Yes ☐ No	Production Zone(s): _	CHASE	
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	f	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling	
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Compa P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Phone <u>281-366-78</u> Date <u>6/25/2012</u>	Lou Barry Room 3.142B WL-1 816 Lou Barry	
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Phone <u>281-840-4</u> Oil/Gas Purchaser _ Date <u>6/25/2012</u>		JUL 0 2 2011 KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injectorded in the records of the Kansas Corporation Commission. This addes not convey any ownership interest in the above injection well(s) or	acknowledgment of transfer pertains		= =
is acknowled the new operator and may continue to inject fluids as authorized by No.: Recommended action	-	above named lease contai	is acknowledged as ining the surface pit
Date Authorized Signature	Date	Authorized Sign	ature
DISTRICTEPR	PRODUCTION New Operator		

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218458				
*Lease Name:	WRIGHT "C"	*Location: _	30 30 38 NE S	W SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672071700	1260 FSL	1474 FEL	GAS	Producing
		-			
		· · · · · · · · · · · · · · · · · · ·			
,					<u> </u>
					:
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>30</u> Twp. <u>30S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: WRIGHT "C" Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NW, SE Sec. 30 30S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	tice Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form CB be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cape form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the owner(s). To mitigate the additional cost of the KCC performing the handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by ther, fax, and email address. If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	diz	Sec	Twp	Rng
MCGEE, LANA WRIGHT ETAL	7721 SABRE DR		KNOXVILLE	TN	37919	30	30	38W
DEISTER, RITA A ETAL	2760 LINDA LN		SALINA	KS	67401	30	30	38W
CAMBIER, ROGER	375 AMENO DR EA		PALM SPRINGS	ర	92262	30	93	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA