KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	IUST be submitted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/01/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 100531
Gas Gathering System:	1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line SE Sec. 11 Twp. 175 R. 22 VE W
feet from E /	W Line Legal Description of Lease: The SE/4 of 11-17S-22E
Enhanced Recovery Project Permit No.: E-4829	
Entire Project: Yes No	County: Miami
Number of Injection Wells 3 **	
Field Name: Paola - Rantoul	Jainetian Zana(a). Peru
♥ Slde Two Must Be Completed.	Production Zone(s): Peru Injection Zone(s): Peru
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Se	titling Haul-Off Workover Drilling
Past Operator's License No. 34350/	Contact Person: Douglas G. Evans
Past Operator's Name & Address:Altavista Energy, Inc.	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	11/15/00/2
Drasidant	URPORATION
Title: President	Signature Signat
20110	NOV 2 I 2012
New Operator's License No. 32116 /	Contact Person: CONSERVATION
New Operator's Name & Address: R. T. Enterprises of Kansa	as, Inc. Phone: 913-710-5400 WICHITA, KS
PO BOX 339	Oil / Gas Purchaser: Pacer Energy Marketing
Louisburg, KS 66053	Date: 11/15/2012
Title: President	Signature Such
Acknowledgment of Transfer: The above request for trans	sfer of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kans	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
R.T. Enterprises of KANGAS INC is ackn	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	
Permit No.: E-04.829 . Recommended action: N	permitted by No.:
12-212	
Date: Authorized Signature	Date:
DISTRICT EPR ///	29/12 PRODUCTION 12. 04. 12. UIC 12-3-12
Mail to: Past Operator	New Operator 12-3-12 Distric(3) 12-3-12

Side Two

Must Be Filed For All Wells

The SE/4 of 11-17S-22E; Miami County, KS **Schmitt** * Lease Name: _ * Location: Well Status (PROD/TA'D/Abandoned) Well No. API No. Footage from Section Line Type of Well (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) 15-121-02001-0001^{-/-} 1478 **PROD** M-7 2090 OIL **PROD** P-20 OIL 15-121-27078-0000 2015 1885 FSL)FNL OIL **PROD** 2 15-121-26331-0000¹ 1040 165 FELFWL FSL)FNL M-6 -20460-0000 🖍 973 OIL **PROD** <u> 1555</u> FSI/FNL FEL/FWL 15-121-26330-0000 **PROD** 2000 (FSL) FNL 640 OIL FEL/FWL FEL/FWL FSL/FNL 15-121-26955-0000 1550 FSI)/FNL 1-W 1405 <u>INJ</u> **ACTIVE** 15-121-26956-0000 1550 FSI/FNL ACTIVE 2-W <u> 1735</u> FELFWL 15-121-27076-0000 1590 **ACTIVE** 3-W 2065 INJ FSLYFNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL FSL/FNL FEL/FWL CONSERVATION DIVISION FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL F\$L/FNL FEL/FWL FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transf	er) CP-1 (Plugging Application)
OPERATOR: License # 34350	Well Location:	
Name: Altavista Energy, Inc.		
Address 1: PO Box 128	County: Miami	
Address 2:	County: Miami Lease Name: Schmitt	Well #: ALL
City: Wellsville State: KS Zip: 66092 + RECEIVED Contact Person: Phil Frick KANSAS CORPORATION CO	If filing a Form T-1 for multiple wells on a the lease below:	lease, enter the legal description of
Email Address: NUV 21 20	12	
CONSERVATION D		
WICHITA, KS	3	
Surface Owner Information: Name: Howard and Anne Shapiro / Peter and Pamela Stepp Address 1: 310 NE Landing Drive Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. the Form C-1 plat, Form CB-1 plat, or a	The locations shown on the plat separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form cing filed is a Form C-1 or Form CB-1, the	CB-1, Form T-1, or Form
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface owner.	ner(s). To mitigate the additional cost of	the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		red with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.	
Date: 11/15/2012 Signature of Operator or Agent:		sident