### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11/01/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116047
Gas Gathering System:	Lease Name: South Fiehler
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from  E /  W Line	Legal Description of Lease: The S/2 NW/4 and the W/2 N/2 NW/4
✓ Enhanced Recovery Project Permit No.: E-26,096	of 8-16S-21E
Entire Project: 🗸 Yes 🗌 No	County: Franklin Production Zone(s): Squirrel
Number of Injection Wells 6	Production Zone(s): Squirrel
Field Name: Paola - Rantoul	On the last
**SESTING Hust Be Completed.	Injection Zone(s): Squirrei
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section  Haul-OffWorkoverDrilling
Past Operator's License No. 34350 /	Contact Person: Douglas G. Evans
Past Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	Date: 11/15/2012
Title: President	Date: 11/15/2019 Signature: Ch
New Operator's License No. 32116 /	Contact Person: Lance Town
New Operator's Name & Address: R. T. Enterprises of Kansas, Inc.	Phone: 913-710-5400
PO BOX 339	Phone: MANSAS CORPORATION COMMISSION Oil / Gas Purchaser: Pacer Energy Marketing
	Oil / Gas Purchaser: Tacsi Elicity Markoung
Louisburg, KS 66053	Date: 11/15/2012 NOV 2 1 2012
Title: President	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
R.T. Enterprises of KANSAS INC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: F-26,096 . Recommended action: NONE	permitted by No.:
Date: 2-3-12 Charles Signature /	Date:
DISTRICT EPR ///29/12	PRODUCTION 12.04.12 uic 12-3-12
Mail to: Past Operator 12-3-13 New Operator	

#### Side Two

#### Must Be Filed For All Wells

116047 KDOR Lease No.:

P

The S/2 NW/4 and the W/2 N/2 NW/4 of 8-16S-21E South Fiehler Location: \* Lease Name: Type of Well Well Status Footage from Section Line Well No. API No. (PROD/TA'D/Abandoned) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Circle **PROD** 2475\_FSLIFNL OIL 15-059-22131-0000 2145 FEL/FWL 7 PROD OIL 2145 FSL(FN) 15-059-22527-0000 10 495 FEL/FWL **PROD** OIL 15-059-22367-0000 2145 FSL/FN 1155\_ FEL/FW 12 PROD 2145\_FSL/FN 1485\_ FEL/FWI 15-059-22528-0000 OIL 13 15-059-22530-0000 OIL PROD 2145 FSL/FNL 2145 FEL/FWL 15 PROD 15-059-22531-0000 2145 FSLIFNL 2475 FEL/FWL) OIL 16 15-059-23290-0000 / OIL PROD 1705\_FSL/FNL 1485 FELFWL 21 15-059-23289-0000 PROD 1705 FSL/FN 1815 FEL/FWL OIL 22 PROD 15-059-23288-0000 1705 FSL/FNL 2145\_ FEL/FWL) OIL 23 **PROD** 15-059-23287-0000 2475 FELFWL OIL 1705 24 15-059-22659-0000 1485\_FEL/FWL) OIL PROD 29 **PROD** 15-059-22810-0000 1815\_ FEL/FWL OIL 1485 30 **PROD** 31 15-059-22811-0000 2145 FELFWL OIL 1485\_ <sub>FSL/FNL</sub> **PROD** 15-059-22812-0000 1485 FSL/KNL 2475 OIL 32 15-059-22532-0000 825 OIL PROD 35 **PROD** 15-059-24955-0000 4125 OIL 4125 36 (FEL/FWL FSL/FNL FEL/FWL **ACTIVE** 15-059-24630-0000 2640 2970 INJ AW-8 (FSL)/FNL **FE**LYFWL **ACTIVE** INJ 4620 **BW-3** 15-059-24628-0000 2970 FSL)FNL FEL)FWL INJ **ACTIVE** 15-059-24620-0000, 2970 **BW-4** 4290 FELYFWL 3960 INJ ACTIVE 15-059-24609-0000 2970 **BW-5** FSL)FNL FELÆWL **2**970 **ACTIVE** 15-059-24610<del>-0</del>000 3630 INJ BW-6 SLYFNL EU/FWL RECEIVED ACTIVE 2970 2979 15-059-24621-0000v **BW-8** EL)FWL SL)FNL NOV 21 2012 FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA DIVISION
If a lease covers more than one section \* When transferring a unit which consists of more than one lease please file a separate side two for each lease. please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 34350	Well Location:
lame: Altavista Energy, Inc.	
ddress 1: PO Box 128	Franklin
ddress 2:	Lease Name: SOUTH FIEHLER Well #: ALL
ty: Wellsville State: KS Zip: 66092 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: Phil Frick	the lease below:
none: ( 785 ) 883-4057 Fax: ( )	The S/2 NW/4 and the W/2 N/2 NW/4 OF
nail Address:	8-16S-21E; FRANKLIN COUNTY, KS
101 700 055.	
urface Owner Information:	
me: Donald and Joanne Fiehler - Trustees	When filing a Form T-1 involving multiple surface owners, attach an additional
ldress 1: 4117 Riley Rd	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface</li> <li>owner information can be found in the records of the register of deeds for the</li> </ul>
dress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Core KCC with a plat showing the predicted locations of lease roads)	county, and in the real estate property tax records of the county treasurer.
ddress 2:	county, and in the real estate property tax records of the county treasurer.  Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat
this form is being submitted with a Form C-1 (Intent) or CB-1 (Come KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entertelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form	county, and in the real estate property tax records of the county treasurer.  Cathodic Protection Borehole Intent), you must supply the surface owners and to take batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
ity: Wellsville State: KS Zip: 66092 +  ithis form is being submitted with a Form C-1 (Intent) or CB-1 (Cone KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat red or the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
this form is being submitted with a Form C-1 (Intent) or CB-1 (Complete KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand choosing the second option, submit payment of the \$30.00 hand choosing the second option, submit payment of the \$30.00 hand.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (a) If the fee is not received with this form, the KSONA-in CP-1 will be returned.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Context) its interest in this form is being submitted with a Form C-1 (Intent) or CB-1 (Context) in the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered below to the following:  I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (b) I acknowledge that this form. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.