KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	mitted with this form.				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/01/2011				
Gàs Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116114				
Gas Gathering System:	Lease Name: Brockett Estate				
Saltwater Disposal Well - Permit No.:	NESE NE_Sec. 36_Twp. 1 R. 19 EV W				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: NE/4 36-1-19W RECEIVED				
Enhanced Recovery Project Permit No.:	MOV 4.2 and				
Entire Project: Yes No	County: Phillips NOV 1 3 2012				
Number of Injection Wells**	Production Zone(s): LKC KCC WICHITA				
Field Name:	Production Zone(s):				
** Side Two Must Be Completed.					
Surface Pit Permit No.:	├- /				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	That on twinter put				
Past Operator's License No30823 /	Contact Person: Daryl Clark (4)				
Past Operator's Name & Address: Daryl Clark	Phone:				
240 W G St, Phillipsburg, KS 67661	Date:				
Title:	Signature: New Loase Attached ++				
New Operator's License No31569 ✓	Contact Person: Nick Simonson				
New Operator's Name & Address:	Phone: (308) 928-8920				
PO Box 723, Alma, NE 68920	Oil / Gas Purchaser: Coffeyville Resources				
	Date: 11/07/2012				
Due d'il est	1 de Pro-				
Title: President	Signature: 1/705				
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been				
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	he above injection well(s) or pit permit.				
is acknowledged as	s is acknowledged as				
the new operator and may continue to inject fluids as authorized by	·				
Permit No.: Recommended action:	permitted by No.:,				
	- Date:				
Date:	Date:				
DISTRICT EPR ///20/12	PRODUCTION 4.26.12 UIC 11-26-12				
Mail to: Past Operator New Ope					

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _	116114	7
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* Lease Name:	Brockett Estate * L			Location: NE/4 36-1-19W, Phillips County, KS		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL – Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15-147-20312	3480 Circle FSU FNL	330 FED FWL	Oil	Abandoned	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	*	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************	***************************************	
		FSL/FNL	FEL/FWL			
	• .	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
			FEL/FWL			
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			FEL/FWL			
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			FEL/FWL	· · · · · · · · · · · · · · · · · · ·		

		,	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31569	Well Location:		
Name: Jason Bach d/b/a Bach Oil Production	NE_SE_NE_Sec. 36 Twp. 1 S. R. 19 East X West		
Address 1: PO Box 723			
Address 1:	County: Phillips Lease Name: Brockett Estate Well #: 1		
Oity: Alma State: NE Zip: 68920 + 0723	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: City: Alma State: NE Zip: 68920 + 0723 Contact Person: Nick Simonson Phone: (308) 928-8920 Fax: (308) 928-8920 Email Address: nsimonson10@hotmail.com			
Name: Max Jarvis Address 1: 412 E Jade Rd			
Address 2:	thodic Protection Borehole Intent), you must supply the surface owners and		
City: Phillipsburg State: KS Zip: 67661 + City: Phillipsburg State: KS Zip: 67661 + City: 67661 + Ci	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
City: Phillipsburg State: KS Zip: 67661 + City: Phillipsburg State: KS Zip: 67661 + City: 67661 + Ci	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meling filed is a Form C-1 or Form CB-1, the plat(s) required by this		
State: KS Zip: 67661	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meling filed is a Form C-1 or Form CB-1, the plat(s) required by this		
State: KS Zip: 67661 + City: Phillipsburg State: KS Zip: 67661 + City: Phillipsburg State: KS Zip: 67661 + City: Record option. State: KS Zip: 67661 + City: Record option. State: KS Zip: 67661 + City: Record option of the subject with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factor of the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the sowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Caithe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filled is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.		

BOOK387

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



AGREEMENT, Made and entered into the	24th day of	February	2010
by and between Dennis I. Bowker a	nd Karen K. Bowker,	husband and wife	
whose mailing address is 375 Morse Drive			
and Bach Oil Production, In	<u>C</u>		
PO Box 723, Alma, NE 68	920		hereinafter caller Lessee:
Lessor, in consideration of	neans, prospecting drilling, mining an and air into subsurface strata, laying pi manufacture, process, store and transpo erwise caring for its employees, the fo	d operating for and producing oil, il pe lines, storing oil, building tanks, p pri said oil, liquid hydrocarbons, gases llowing described land, together with	quid nydrocations, an gases, and their respective ower stations, telephone lines, and other structures and their respective constituent products and other any reversionary rights and after-acquired interest.
therein situated in County ofPh	illips su	te of Kansas	described as follows to-wit:
	ownship 1 South, Ranection 36: NE/4	nge 19 West	

In Section XXXX Township XXXX Range XXXX and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three(3)</u> years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and represent the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lesse. If production is found on the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

RECEIVED NOV 1 3 2012

KOO W.

Book 38

he records of this offica 70 This instrument was filed for record on the o-clock 1 M., and duly recorded FROM Register of Deeds Notary Public ---- soviqxe noissimmoo v.M. The foregoing instrument was acknowledged before me this COUNTY OF **VCKNOMFEDGMENT FOR INDIVIDUAL (K80kCoNe)** STATE OF Notary Public — səriqxə noissimməə YM The toregoing instrument was acknowledged before me this ____ day of ____ COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KBORCONe) STATE OF Notary Public aoriqxo noissimmoo vM The foregoing instrument was acknowledged before me this day of COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (K8OkCoNe) STATE OF _ Jesse N. Tucker by Dennis L. Bowker and Karen K. Bowker, husband and wife The foregoing instrument was acknowledged before me this COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KSORCONE) STATE OF

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