# Ololly Clark T.4. bo

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	UST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/13
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136408- Oil / 224191 - Gas
Gas Gathering System:	Lease Name: Clark 1-4
Saltwater Disposal Well - Permit No.:	C - SW - SE - NE Sec. 4 Twp. 34S R. 6 EVW
Spot Location: feet from N /	C line
feet from E /	
Enhanced Recovery Project Permit No.:	County, Kansas containing 80 acres m/l
Entire Project: Yes No	County: Harper
Number of Injection Wells **	Production Zone(s): Mississippian
Field Name: Eastham North	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Set	tling Haul-Off Workover
Past Operator's License No. 4941	Contact Person: Paul Youngblood
Past Operator's Name & Address:Union Valley Petroleum	
10422 Pinto Lane, Enid, OK 73701	12/31/12
	Date:
Title: President	Signature:
New Operator's License No. 34839	Contact Person: John Donaldson
New Operator's Name & Address: D & J Oil Company, Inc.	Phone: 580-242-3636 RECEIVED
4720 W. Owen K. Garriott	Oil/Gas Purchaser: Phillips 66/Atlas Pipeline
Enid, OK 73706	Oil/Gas Purchaser: Phillips 66/Atlas Pipeline Date: 12/31/12 JAN 0 9 2013
Title: President	Signature: Ohillong CONSCHITA
Acknowledgment of Transfer: The above request for trans	fer of injection authorization, surface pit permit #has been
	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	
is ackn	owledged as is acknowledged as
the new operator and may continue to inject fluids as at	uthorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Hoddininorada adıldı.	
Date:	Date:
Authorized Signature	/ Authorized Signature
DISTRICT EPR ////	//3 PRODUCTION 1. 14. 13 UIC 1-14-13
Mail to: Past Operator	New Operator District



#### Must Be Filed For All Wells

KDOR Lease No.: 136408- Oil / 224191 - Gas

* Lease Name:	Clark 1-4	WATCHMAN - July 2011 - 11 - 11 - 11 - 11 - 11 - 11 - 11	* Location:	C SW SE NE Section 4	34S 6W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Clark 1-4	15-077-21442	2310 Circle	990 FEDFWL	Gas	Prod.
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	<del></del>	
	***************************************	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		JAN 0 9 2013
		FSL/FNL	FEL/FWL	elemental control of the state	KCC WICHITA
	-9-3-47-47-47-48-48-4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>W</b> L		
		FSL/FNL	FEL/FWL		P 47-10
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4941	_ Well Location:
Name: Union Valley Petroleum Corp.	C SW SE NE Sec. 4 Twp. 34 S. R. 6 ☐ East West
Name: Union Valley Petroleum Corp.  Address 1: 10422 Pinto Lane	1.4
Address O.	Clark 1-4
City: Enid State: OK Zip: 73701 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Paul Youngblood	the lease below:
Phone: (580) 237-3959 Fax: (580) 233-6449	S/2 NE/4 Section 4 34S R 6W, Harper County,
City: Enid State: OK Zip: 73701 + Contact Person: Paul Youngblood  Phone: (580) 237-3959 Fax: (580) 233-6449  Email Address: uvpc@suddenlinkmail.com	Kansas containing 80 acres m/l
Surface Owner Information:  Name: Kenny Clark  Address 1: 15 SW 20 Road  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  RECEIVED  Act (House Bill 2032), I have provided the following to the plat of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by the CHIT, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  RECEIVED  Act (House Bill 2032), I have provided the following to the plat of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form on being filed is a Form C-1 or Form CB-1, the plat(s) required by the CHIT, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this nig fee, payable to the KCC, which is enclosed with this form.
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