## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137715- Oil / 227885 - Gas
Gas Gathering System:	Lease Name: Curt 1-4
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: N/2 NE/4 Section 4 34S 6W, Harper
feet from E / W Line	County, Kansas containing 80 acres m/l
Enhanced Recovery Project Permit No.:	***************************************
Entire Project: Yes No	County: Harper
Number of Injection Wells **	Production Zone(s): Mississippian
Field Name: Eastham North	Injection Zone(s):
** Side Two Must Be Completed.	•
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover D Drilling
Past Operator's License No. 4941	Contact Person. Paul Youngblood
Linion Valley Patroleum Corn	Contact i elson.
Past Operator's Name & Address: Union Valley Petroleum Corp.	
10422 Pinto Lane, Enid, OK 73701	Date: 12/31/12
Title: President	Signature Signature
New Operator's License No	Contact Person: John Donaldson
New Operator's Name & Address: D & J Oil Company, Inc.	Phone: 580-242-3636
4720 W. Owen K. Garriott	Oil / Gas Purchaser Phillips 66/Atlas Pipeline
Enid, OK 73706	Date: 12/31/12
Title: President	Signature: A Color
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing
Permit No.: Recommended action:	permitted by No.: JAN 0 9 2013
Date:	Date:Authorized Signature C WICHIT
	PRODUCTION 1.14.13 UIC 1-14-13
DISTRICT EPR /////3  Mail to: Past Operator New Operat	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 137715- Oil / 227885 - Gas

* Lease Name: Curt 1-4		* Location: NW NE Section 4 34S 6W			
Well No. AP! No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Curt 1-4	<u>15-077-21547</u> √	700 Circle	1980 (FEL)FWL	Gas	Prod.
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	1888	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		OFIVED
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		JAN 0 9 2013
		FSL/FNL	FEL/FWL	WARRANCE CONTRACTOR OF THE PARTY OF THE PART	KCC WICHITA
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>WL</b>		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		EC! /ENII	EEL/EWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4941	Well Location:
Name: Union Valley Petroleum Corp.	NW_NE_Sec. 4Twp. 34 _S. R. 6 East 🗷 West
Address 1: 10422 Pinto Lane	County: Harper
Address 2:	Lease Name: Curt Well #. 1-4
City: Enid State: OK Zip: 73701 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Paul Youngblood	the lease below:
Phone: ( 580 ) 237-3959 Fax: ( 580 ) 233-6449	N/2 NE/4 Section 4 34S R 6W, Harper County,
Contact Person: Paul Youngblood  Phone: ( 580 ) 237-3959 Fax: ( 580 ) 233-6449  Email Address: uvpc@suddenlinkmail.com	Kansas containing 80 acres m/l
Surface Owner Information:  Name: Curt Clark  Address 1: 716 N. Madison  Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The location of the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locate of the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ACT (House Bill 2032), I have provided the following the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form on being filed is a Form C-1 or Form CB-1, the plat(s) required by this standard address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations Flavor in the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following Michaele elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this transfer and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	chodic Protection Borehole Intent), you must supply the surface owners and cank batteries, pipelines, and electrical lines. The located by the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JAN 09 2013  E. Act (House Bill 2032), I have provided the following the seriace be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this transport and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in the plat of the form. If the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form, the KSONA-1 in the fee is not received with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	chodic Protection Borehole Intent), you must supply the surface owners and cank batteries, pipelines, and electrical lines. The located by the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  JAN 09 2013  E. Act (House Bill 2032), I have provided the following to the plat and the plat of the plat in the plat