KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/13
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 232340 ✓
Gas Gathering System:	Lease Name: Katie Lee 1-6
Saltwater Disposal Well - Permit No.:	N/2 - S/2 - S/2 - NW Sec. 6 Twp. 34S R. 6 E
Spot Location: feet from N / S Line	·
feet from E / W Line	Legal Description of Lease: Wellbore
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Harper
Number of Injection Wells **	Production Zone(s): Mississippian
Field Name: Wildcat	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OC Drilling
Past Operator's License No. 4941/	Contact Person: Paul Youngblood
Past Operator's Name & Address: Union Valley Petroleum Corp.	Phone: 580-237-3959
10422 Pinto Lane, Enid, OK 73701	Date: 12/31/12
Title: President	Signature:
34839 /	Contact Person: John Donaldson RECEIVED
New Operator's License No. 34839	Outland Lagori.
New Operator's Name & Address:D & J Oil Company, Inc.	Phone: 580-242-3636 JAN 0 9 2013
4720 W. Owen K. Garriott	Oil / Gas Purchaser: Atlas Pipeline Date: 12/31/12 / KCC WICHITA
Enid, OK 73706	Date: 12/31/12 KCC WIOTH
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /////3 F	PRODUCTION 1.14.13 UIC 1-14-13
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 232340 /	
* Lease Name: Katie Lee 1-6	* Location: N/2 S/2 S/2 NW Section 6 34S 6W

Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Katie Lee 1-6	15-077-21684/	2210 Circle	1320 Circle	Gas	Prod.
		FSL/FNL	FEL/FWL	A	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 14 mm - 12 mm	
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		JAN INCLIT
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Manufacture (PA)	
	Matter and the second s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	was a few ways and a few ways a few ways a few ways and a few ways and a few ways a few ways a few ways and a few ways a fe	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4941	_ Well Location:
Name: Union Valley Petroleum Corp.	N/2 S/2 S/2 NW Sec. 6 Twp. 34 S. R. 6 East X West
OPERATOR: License # 4941 Name: Union Valley Petroleum Corp. Address 1: 10422 Pinto Lane	County: Harper
Address 2:	Lease Name. Katie Lee Wall #. 1-6
City: Enid State: OK Zip: 73701 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Paul Youngblood	the lease below:
Contact Person: Paul Youngblood Phone: (580) 237-3959 Fax: (580) 233-6449	Wellbore
Email Address: uvpc@suddenlinkmail.com	-
Surface Owner Information: Name: Lois M. Mckee Address 1: 618 B South State Road Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads to	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The location for the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following CC surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the
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