022212 Boller.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 Mesch 2010 Form must be Typed Form must be Signed All Mesch must be Pilled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	office of the finite form.
Oil Leage: No. of Oil Wells	Effective Date of Transfor: 02-22-12
Ges Lesse: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 70320 2/53/8
Gas Gathering System:	Lease Name: Boller
Saltwater Disposal Well - Permit No.:	
Spot Location:	NE- SW: NW 35SR 3 _ VE W
test from E / W Line	Legal Description of Lease: $\frac{W_{\frac{1}{2}} - NW_{\frac{1}{4}}}{1 - NW_{\frac{1}{4}}}$
Enhanced Recovery Project Pennit No.:	Sec. 7 Twsp.35-S R. 03-E
Enfire Project: Wee No	County:Cowley
Number of Injection Wells	Production Zone(s): Severy Sd.
Field Name: Gibson Pool	Injection Zone(s): NONE
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. 8 Drill Pit, WO or Holif)	feet from N / S Line of Section
po-1000	feet from F / W Line of Section
Type of Pit. Emergency Burn ' Settling	Head-Off Workever OF Drilling
Past Operator's License No. 32776	Contact Person: Randy Borum .
	Phone: 620-515-0692
Past Operator's Name & Address; Peak Energy	And the state of t
4115CR 1600 Coffeyville, Ks:	Signosure: Santal A Bores
Me Owner Operator	Signesure: Control & Donne
New Operator's License No. 34583/	Contect Person: Brad Butler
New Operator's Name & Address: KanTex Oil & Gas, LLC	Phone: 972-345-9195
	Oil / Gen Purchaser: NatGas
3245 East University	March 2 20/2
McKinney, TX 75069	Dutes March 2, 2012
President	Signature:
Asknowledgment of Transfer: The above request for transfer of injection	m authorization, surface pit permit # has been
and adversarial and duly recorded in the records of the Kansas Corporatio	in Conveniesion. This admonitedgment of transfer pertains to Kanaas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
CEPE IV.	
Deler	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPA /2/2///2	PRODUCTION 12.26.12 UIC 12-26-12
Meditor Paul Operator New Oper	aloxOlated

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Must	Be	Filed	For	All	Wells
		,			

KDOR Lease	No: 70320				
* Lease Name:	<u>Boller</u>		* Location: , N	E-SW-NW Sec	7 T35S-3-E
Well No.	API No. (YR DRLD/PRE '87)	Footage from Section L (i.e. FSL = Feet from South	ine Line)	Type of Well (OMGes/INJ/WSW)	Well Status (PROD/TA'D/Abendoned)
<u>#2</u> .	15-035-19384 1 65	Circle 990	Circle FELIFWL	Gas	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL .		
. 41 1999		FSL/FNL	FEL/FWL		-
		FSUFML	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSU/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSUFNL -	FEL/FWL .		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEUFWL		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Hardware Committee Committ	FSL/FNL	FELFWL		
- ,		FSL/FNL	FEL/FWL		
	· ************************************	FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		• • • • • • • • • • • • • • • • • • • •
		FSL/FNL	FEUFWL .	· • • • • • • • • • • • • • • • • • • •	
	-	FSL/FNL	FEL/FWL		

A sensitive sheet may be attached if nucessure

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form IGONA-1 July 2010 Form Must Se Typed Form must be Signed All Marks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill): CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20776	N. d.
OPERATOR: Ucense # 32776	Well Location: NESW_NWSec7_Twp.35_s, R, Q3_
Name: Peak Energy	
Address 1: 4115 CR 1600 - 60 - 4 73 - 10-	County: Cowley Lease Name: Boller Well #: 2
Address 2:	
City: Coffeyville State: Ks. Zpr. 67337	If filing a Form T-1 for multiple walls on a lease, enter the legal description of the lease below:
Contact Person: Randy Borum	are leases beauty.
Phone: (620) 515-0692 Fax: (620)251-3052	
Email Address:	
Surface Owner Information:	
Name: Fred W. McLaughlin	When filing a Form T-1 kevolving multiple surface owners, attach an additional
Address 1: 29545 11th. rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deads for the
Address 2:	county, and in the real estate property tex records of the county treasurer.
Chy. Arkansas Citsum Ks. Zpr 67005	
the CCC with a niet charging the predicted incetions of lease made, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank are proliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tank are proliminary non-binding estimates. The locations may be entered on Select one of the following: [2] I certify that, pursuant to the Kansas Surface Owner Notice A covered of the land upon which the subject well is or will be located.	batteries, pipelines, and electrical lines. The locations shown on the plat it the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface costed: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tank are proliminary non-binding estimates. The locations may be entered on Select one of the following: [2] I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the fand upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, as	batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing fitted is a Form C-1 or Form CB-1, the plat(s) required by this indemnal address. Exchanged that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: [2] I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface owner(s) had ask, I acknowledge that I am being charged a \$30.00 handling	batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cested: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
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Mail to: KCC - Conservation Division, 130 S. Merket - Room 2078, Wichita, Kansas 57202

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