030210_Robert_Smith.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	no. 1. 7 / 2010
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 2nd, 2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 11528
Gas Gathering System:	Lease Name: Robert Smith
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: SW1/4 NE1/4 E1/2 NW1/4 NE1/4
feet from E / W Line	
Enhanced Recovery Project Permit No.:	SE1/2 SW1/4 sec. 34 twn 28s r 19e
Entire Project: Yes No	County: Neosho RECEIVED
Number of Injection Wells **	Production Zone(s): Bartlesville DEC 0.7 2012
Field Name:	Injection Zone(s): none
** Side Two Must Be Completed.	KCC WICHITA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 32595 / WLS (3. Pas queces To C.	Contact Person: Michael E Brown
074 7104 5 3411 6 376740	Phone: 620-365-0638
Past Operator's Name & Address: 9/1 1400 street lola, NS. 00/49	Phone:
	Date:
Title: Owner	Signature: Wirles & fran
New Operator's License No. 327231	Contact Person: Charles See
New Operator's Name & Address: See Oil	Phone: 620-754-3939
315 N. Washing you	Oil / Gas Purchaser:
Stark, Ks.	Date: 3/3/2000
•	Signature: Kan Sec
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR/2/21/12	PRODUCTION 12. 26.12 UIC 13-36-13
Mail to: Past Operator New Operato	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			Side Two		
	11/00	Must Be I	Filed For All Wells		
KDOR Lease	No.: 115281			1001	67117
* Lease Name:	Robert Smith		Location: /	160740 Cowy	Sec34 Tim 8
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-21865 [/]	3995 Circle 3995 F30/FNL	220 Circle	oil	prod
2	15-133-24378√	4325 ESL/FNL	550 (FÉI)/FWL	oil	prod
4	15-133-24379 🗸	4655 FSIVENL	660 # FWL	oil	prod
5	15-133-24380	3995 FSL/FNL	550 F€DFWL	oil	prod
6	15-133-19823	3775 FS) JFNL	660 FEIJFWL	oil	prod
F-24	15-133-23177 🗸	4180 FSL/FNL	220 ENFWL	OIL	prod
W-9	15-133-24381 🗸	3520 STYFNL	440 FELFWL	oil	prod
T-9	15-133-24441	3555 (F) L/FNL	1100 EL/FWL	oil	prod
R-12	15-133-24442	2860 S)/FNL	1540 FWL	oil	prod
L-6	15-133-24652	4180 SV/FNL	2860 FEIVFWL	oil	prod
L-12	15-133-23179	2860 FS /FNL	2860 FE)/FWL	oil	prod
P-8	15-133-24440	3740 (FS)/FNL	1980 FE FWL	oil	prod
L-24	15-133-23181 /	220 FSD/FNL	2860 FED/FWL	oil	prod
L-19	15-133-23180	1390 FS /FNL	2880 EDFWL	oil	prod
J-3	15-133-24611 🗸	4840 F9 /FNL	3300 FB /FWL	oil	prod
P-3	15-133-23186	4880 (S)/FNL	1980 FWL	oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		PECE
		FSL/FNL	FEL/FWL	w-/	RECEIVED
		FSL/FNL	FEL/FWL		DEC 0 7 2012
		EC! /EN!	EEL/EM		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32595	Well Location:
Name: MSG Resources, INC	
Address 1: 971 1400 st. iola, Ks. 66749	County: Neosho
Address 2:	Lease Name: Robert Smith Well #: all
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Michael E. Brown	the lease below: SW1/4 NE1/4 E1/2 NW1/4 NE1/4
Phone: (620) 365-0638 Fax: ()	SE1/4 SW1/4 Sec 34 Twn 28s R 19
Contact Person: Michael E. Brown Phone: (620) 365-0638 Fax: () Email Address: msgresources@midwest-connections.com	
Surface Owner Information:	
Name: Robert Smith	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: HC 67 Hox 560	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
·	county, and in the real estate property tax records of the county treasurer.
Address 2:	County, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat is ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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DEC 0 7 2012

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202