082712_Iowa_college_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be subi	mitted with this form.
Oil Lease: No. of Oil Wells+	Effective Date of Transfer: _ 8/27/2012
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:114828
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	(STATION DITIONS
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW/4 of the SW/4 of the S26-T18S-R022E
Enhanced Recovery Project Permit No.: <u>F03377</u>	RECEIVED
Entire Project: Yes No	County: Miami
Number of Injection Wells **	Production Zone(s): Peru SEP 0 4 2012
Field Name: Paola-Rantoul	Injection Zone(s): Peru CONSERVATION DIVISION
** Side Two Must Be Completed.	WICHITA, KS
Surface Pit Permit No.:	
(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
Time of Dity	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OC Drilling
Past Operator's License No. 34321	Contact Person: Matt Edwards
Past Operator's Name & Address: Ad Astra Oil Corporation	Phone: 913-285-0017
865 N. Somerset Ter. #303 Olathe Ks	
Title: Operator	Date:
Title:	Signature: WM GMZ
New Operator's License No. 34221	Contact Person: Josh Bauer
New Operator's Name & Address: Bauer Oil Investments	Phone: 913-406-7957
4370 W. 271st St.	
	Oil / Gas Purchaser:
Louisburg, Ks 66053	Date: 8/27 12
Title: Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Auger Mil Tought and LLC	
Sower Oil Investments LLC acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: = 0337 / Recommended action: MIT DUE	permitted by No.:
m t-9 + Need U3U5 mall	
Date: 10-23-12 Charles Server	Date:
Authorized Signature	Authorized Signature
Mail to: Past Operator 10-7.3-12 New Operator	PRODUCTION 12. 21.12 UIC 10-23-12

Must Be Filed For All Wells

KDOR Lease No.: 114828

* Lease Name:	Iowa College		* Location:	NW/4 of the SW/4 of the	S26-T18S-R022E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-121-22359	2290 Girçle	4773 Circle	Oil	Prod
2	15-121-22360	1960 FSL FNL	4750 FED FWL	Oil	Prod
3	15-121-22361	1612 FSI/FNL	4769 FEU FWL	Oil	Prod
4	15-121-22362	2282 FSL FNL	4423 FEL FWL	Oil	Prod
6	15-121-22364 🗸	1608 FSIVENL	4440 FELYFWL	Oil	Prod
7	15-121-22365	2539 FSDFNL	4582 FEI/FWL	Oil	Prod
8	15-121-22892	1777 FSL FNL	4118 FEVFWL	Oil	Prod
9	15-121-02209 /	1441 (FSL)FNL	4122 FEL FWL	Oil	Prod
10	15-121-02210 🗸	1460 (S)/FNL	4438 (FEL) FWL	Oil	Prod
	15-121-29002 🗸	1485 FSL FNL	165 FELFWI	Oil	Prod
12	15-121-29065 /	2475 FSIVENL	165 FELEW)	Oil	PW Intent
<u>H-9</u>	15-121-02098	1938 (SIL/FNL	4119 FEL FWL	EOR	Act
E-9	15-121-02096	1980 FSIVENL	4620 FEL FWL	EOR	Act
F-9	15-121-02097	1974 FSL/FNL	4414 FELVEWL	EOR	Act Overbuch
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL	KANSAS CORPO	DRATION COMMISSION
		FSL/FNL	FEL/FWL	SEP	0 4 2012
		FSL/FNL	FEL/FWL		/ATION DIVISION C HITA, KS
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

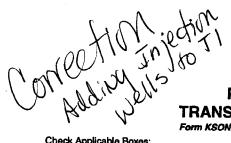
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Ad Astrsa Oil Croporation	Well Location:
	<u>SW</u> Sec. <u>26</u> Twp. <u>18</u> S. R. <u>22</u> 🕱 East _ West
Address 1: 865 N. Somerset Ter. #303	County: Miami
Address 2:	Lease Name. Iowa College
City: Oalthe State: Ks Zin: 66062	If filing a Form T.1 for multiple well-
Contact Person: Matt Edwards Phone: (913) 314-5560 Fax: ()	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (913) 314-5560 Fax: ()	NW/4 of the SW/4 of the S26-T18S-R022E
Email Address:	-
Surface Owner Information: Name: Linda Crouch	·
Address 1: 37265 Plum Creek Rd	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entere Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
NOO will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
task, I acknowledge that I am being charged a \$30.00 hand	o owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
task, I acknowledge that I am being charged a \$30.00 handledge that I am being charged a \$30.00 handledge the second option, submit payment of the \$30.00 handledge the second option, submit payment of the second option.	o owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. If to the best of my knowledge and belief.

SEP 0 4 2012



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5/17/2010
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:114828
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Iowa College
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW/4 of the SW/4 of the S26-T18S-R22E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Miami
Number of Injection Wells	Production Zone(s): Peru
Field Name: Paol-Rantoul	Dom:
# Blog Byo Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 8469 Exp 3/30/11	Contact Person: Ralph Nickell (Deceased)
Past Operator's Name & Address: Nickell Drilling	Phone: 913-285-0017
Tasi Oporator o Mario di Audioso.	
Operator	Date:
Title: Operator	Signature: Assignment Attached
New Operator's License No. 34321 √	Contact Person: Matt Edwards
New Operator's Name & Address: Ad Astra Oil Corporation	Phone: 913-285-0017
865 N. Somerset Ter. #303	Oil / Gas Purchaser: Plains Marketing
Olathe, Ks 66062	c/14/17
	Date: 3/2/1/
Title: Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	,
Date:	Date:
Authorized Signature /	Authorized Signature
, ,	PRODUCTION 7.11.12 UIC THELE RECEIVED
Mail to: Past Operator New Operator	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two

Must Be Filed For All Wells

	No. 114828			•
KDOR Lease	· · · · · · · · · · · · · · · · · · ·			
* Lease Name: Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)	S26-T18S-R22E Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-121-22359 /	2290 FSLFT 4773 FELFW	Oil	Prod
2	15-121-22360/	1960 FSL FND 4750 FELFY	Oil	Prod
3	15-121-22361	1612 FSL FNL 4769 FEL FWL	Oil	Prod
4	15-121-22362	2282 FSL(FNL) 4423 FEL(FNL	Oil	Prod
6	15-121-22364	1608 FSUFFW 4440 FEUFW) <u>Oil</u>	Prod
7	15-121-22365√	2539 FSL(FUL) 4582 FE (FW) <u>Oil</u>	Prod
8	15-121-22892 🗸	1777 FSL FILL 4118 FELF FW	Oil	Prod
9	15-121-02209 ✓		Oil	Prod
10	15-121-02210	1460 FSLFNL 4438 FELFW	Oil Oil	Prod
11	15-121-29002	1485 FSLENL 165 FELEW	Oil	Prod
12	15-121-29065	2475 FSLFNL 165 FELFW	Oil	Prod
		FSL/FNL FEL/FW	L	
		FSL/FNLFEL/FW	'L	
		FSL/FNLFEL/FW	/L	
		FSL/FNL FEL/FW	/L	And the second s
		FSL/FNLFEL/FW	/L	
		FSL/FNLFEL/FV	/L	
		FSL/FNLFEL/FV	/L	
		FSL/FNLFEL/FV	VL	
		FSL/FNLFEL/F\	WL	Drorn
		FSL/FNL FEL/F\	WL	RECEIVEL

A separate sheet may be attached if necessary

_FSL/FNL _

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section:

KCC WICHITA

SEP 3 0 2010

KCC WICHITA

ASSIGNMENT OF OIL AND GAS LEASE

	KNOW ALL MEN BY THESE PRESENTS: 14300 Russell Overland Park	V0 1 1 023
	That the undersigned,	N 66223
-	John L. Haas Oil	
	hereinafter called Assignor, for in consideration of Ten Dollar (\$10.00) and other goods and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto:	
Ber 12 -	Ad Astra Oil Corporation 845 N. Somesetter #3 Hereinafter called Assigned all 7/8 interest working interest working interest.	03
· · · · ·	Hereinafter called Assignee all 1/8 interest working interest in and to:	
	NWKSWK BOK 2010 Pag	c 2714
	of Section 24 Township 18 Range 22 and containing 40 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto or used or obtained in connection therewith.	
जीवार्थ क	And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assign: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.	
	EXECUTED. This 17 day of MAY 2010	
	By: My My My S	
	STATE OF Kansas COUNTY OF Johnson, SS:	
	Be it remembered, that on this	
	IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.	
N	My appointment expires:	RECEIVED
	Notary Public, State of Kansas My Appointment Expires	MAY 3 1 2012 CC WICHITA
		RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 34321	Well Location:
Ad Astra Oil Corp.	
Ad Astra Oil Corp. ddress 1: 865 N. Somerset Ter. #303	County: Miami
	Lease Name: lowa College Well #:
Oletho Ks 750 66062	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
State: Zip	the lease below:
ontact Person: Matt Edwards	NW/4 of the SW/4 of the S26-T18S-R22E
hone: (913) 314-5560 Fax: (913) 839-2876	_
mail Address:	_
Surface Owner Information:	
lame: Linda Crouch	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 37265 Plum Creek Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
/	county, and in the real estate property tax records of the county treasurer.
\ddress 2:	+
State: Ks Zip: 66064 +	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla
State: Ks Zip: 66064 +	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
State: Ks Zip: 66064 + Zip: 660	ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
State: Ks Zip: 66064 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will in CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s)	I acknowledge that, because I have not provided this information, the
State: Ks Zip: 66064 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.
state: Ks Zip: 66064 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered aware preliminary non-binding estimates. The locations may be entered where the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following: I have not provided this information to the surface owner(s)	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.
State: Ks Zip: 66064 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1. Form CB-1, Form T-1, or Form	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. I dling fee with this form. If the fee is not received with this form, the KSONA CP-1 will be returned.
State: Ks Zip: 66064 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. I dling fee with this form. If the fee is not received with this form, the KSONA of CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

2010-02713

HAAS OIL CO 12980 FOSTER STE 120 OVERLAND PARK KS 66213

RECEIVED DEC 0 9 2010

KCC WICHITA

MIAMI COUNTY REGISTER OF DEEDS DATE RECORDED: 05/13/2010 04:09:01PM TOTAL FEES: 8.00 NTG AMOUNT: 0.00

PAGES: 1 RECEIPT: 25725



FORM NO. 19	RELEASE OF	OIL AND GAS LEA	ASE O ANSAS BLUS PRINT CO.
Know All Men by These	PRESENTS: That RAIPh Nig	Kell thustees of Iowa	Callebes
	heirs, assigns and legal representered into by and between	esentatives, all right, title and is	nterest, in and to a certain oil and gas
for charge of	IONA COILECE		as lessor
of MAY the Southwest	19 40 covering the	a following described land to-wi	township 18 south, numbe
situated in the County of	, Township/8	and State of KANGAS	and containing 46 acres, said lease being recorded in Page 334
WITNESS the follows	ng signatures of the present o	wners, this /3 day of	MAY 182010 NICKELL
COUNTY OF MI'C	(no i		ACKNOWLEDGMENT
AAA8188 AB 	reigned, a Notary Public, in and , 102010, personally app	for said County and State, on the sa	this 13th RECEIVED of MAY 3 2012
THAT AS HOTARY PUBLICALISM	MANSON and the day and year las	ind voluntary act and deed for	the uses and purposes therein set forth. Notary Public



MIAMI COUNTY REGISTER OF DEEDS
DATE RECORDED: 07/06/2010 12:08:13PM

TOTAL FEES: 12.00 NTB ANOUNT: 0.00

PAGES: 2 RECEIPT: 26569

//

The second secon

RECEIVED
DEC 0 9 2010

RECEIVEDWICHITA

MAY 3 1 2012

KCC WICHITA

Cheryl L. Boyer

From: Sent:

Matt Edwards [Matt@adastraoilcorporation.com]

To:

Thursday, September 13, 2012 4:51 PM

To:

Cheryl L. Boyer

Subject:

RE: Iowa College Lease

Well yeah just go ahead and transfer the well I think I know what it is. It will just need an MIT done.

Matt Edwards
President
Ad Astra Oil Corporation
913-314-5560 (cell)
www.AdAstraOilCorporation.com

From: "Cheryl L. Boyer" < <u>c.boyer@kcc.ks.gov</u>> **Sent**: Thursday, September 13, 2012 3:07 PM

To: "matt@adastraoilcorporation.com" < matt@adastraoilcorporation.com>

Subject: RE: Iowa College Lease

Hi Matt

Here is the information and footages for the 3 injections that you are calling "lowa College Lease" (we will change the name during the transfer of operator). It also shows when the next MIT's are due.

If you want to check on the #F9 and let me know if it is still there and you want it added, just let me know.

Thank you for your assistance

Cheri

			, al									frm	Well	FilterS	ub						
API WELL	Dekt	Well Name	Spot	Sec	Twp	N/S	Rng	W/E	Турс	Status	Oper #	Operator Name	Wrk	Working Operator	Legacy	Original	County	TVD	Fig	F	F
15-	E03377.52	BARNARD	SENWSW	26	18	c	22	С	EOR	A T	0460				7,001	777.1			. 7.2	3	
121-		Н 9	SERWSW	20	10	5	22	C	LOK	AI	8409	Nickell, Ralph					MIAMI		1938	S	41
02098- 00-00												dba									ĺ
100-00												Nickell									
L	L	J				L			L		L	Drilling									ĺ

			n eggi		1							frm	Well	FilterSt	ıb						
API WELL #	Dekt	Well Name	Spot	Sec	Twp	N/S	Rag	W/E	Туре	Status	Oper #	Operator Name	Wrk Oper#	Working Operator	Legacy Operator	Original Operator	County	TVD	Ftg N/S	F N/S	F
15- 121- 02096- 00-00	E03377.41	BARNARD E 9	SENWSW	26	18	S	22	Е	EOR	AI		Nickell, Ralph dba Nickell Drilling					MIAMI		1980	S	46
15- 121- 02097- 00-00		BARNARD F 9	SENWSW	26	18	S	22	E	EOR	AI		Nickell, Ralph dba Nickell					MIAMI		1974	S	44

frmWellFilterSub	<u> </u>
Oper Operator Wik Working Legacy Original County	TVD Fig F F
WELL Dekt Well Name Spot Sec Dup N/S Ring W/E Type Status # Name Oper# Operator Operator	N/S N/S E/
Drilling	

From: Matt Edwards [mailto:Matt@adastraoilcorporation.com]

Sent: Thursday, September 13, 2012 2:23 PM

To: Cheryl L. Boyer

Subject: re: Iowa College Lease

Yes we are good on transferring the injection. I thought they had been transferred as our KCC area guy said they were still good and not in need of MIT. I had no idea it didnttransfer.

I am not sure about the other injection well, I will have to look that up. Does it need to be MIT?

Matt Edwards
President
Ad Astra Oil Corporation
913-314-5560 (cell)
www.AdAstraOilCorporation.com

From: "Cheryl L. Boyer" < c.boyer@kcc.ks.gov > Sent: Wednesday, September 12, 2012 3:09 PM

To: "matt@adastraoilcorporation.com" < matt@adastraoilcorporation.com >

Subject: Iowa College Lease

Hi Matt:

In processing your T1 received on 9/4/2012 for the lowa College Lease transferring from Ad Astra Oil Corporation to Bauer Oil Investments as of 8/17/2012, I found

that you included 2 injection wells (#H-9, #E-9) that had not been included on the T1 received 5/31/2012 that was transferring from Nickell Drilling w/a copy of a Lease Agreement.

At this time the injection wells are under the Operator Nickell Drilling and before I can process the most recent T1 received, I need your permission to add these

Two wells to the initial T1 transferring them from Nickell Drilling to Ad Astra Oil Corp.

I also had a question in regards to another injection well (#F-9) that was not included to be sure if it should also be added to the T1's also. We show that the well is located at: 1974 FSL - 4414 FEL in Sec 26-18-22E.

Thank you for your assistance.

If you have any questions or need any further information, please do not hesitate to contact me.

Cheryl L. Boyer

From: Sent:

Matt Edwards [Matt@adastraoilcorporation.com]

Thursday, September 13, 2012 2:23 PM

To: Subject:

Cheryl L. Boyer re: Iowa College Lease

Yes we are good on transferring the injection. I thought they had been transferred as our KCC area guy said they were still good and not in need of MIT. I had no idea it didnt transfer.

I am not sure about the other injection well, I will have to look that up. Does it need to be MIT?

Matt Edwards President Ad Astra Oil Corporation 913-314-5560 (cell) www.AdAstraOilCorporation.com

From: "Cheryl L. Boyer" < c.boyer@kcc.ks.gov > Sent: Wednesday, September 12, 2012 3:09 PM

To: "matt@adastraoilcorporation.com" < matt@adastraoilcorporation.com>

Subject: Iowa College Lease

Hi Matt:

In processing your T1 received on 9/4/2012 for the lowa College Lease transferring from Ad Astra Oil Corporation to Bauer Oil Investments as of 8/17/2012, I found

that you included 2 injection wells (#H-9, #E-9) that had not been included on the T1 received 5/31/2012 that was transferring from Nickell Drilling w/a copy of a Lease Agreement.

At this time the injection wells are under the Operator Nickell Drilling and before I can process the most recent T1 received, I need your permission to add these

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Thank you for your assistance.

If you have any questions or need any further information, please do not hesitate to contact me.

Cheryl Boyer Research Analyst



Kansas Corporation Commission 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 (316) 337-6236

cboyer@kcc.ks.gov

Cheryl L. Boyer

From: Sent:

Cheryl L. Bover

Sent: To: Wednesday, September 12, 2012 3:00 PM

To:

'matt@adastraoilcorporation.com'

Subject:

Iowa College Lease

Hi Matt:

In processing your T1 received on 9/4/2012 for the Iowa College Lease transferring from Ad Astra Oil Corporation to Bauer Oil Investments as of 8/17/2012, I found

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Cheryl Boyer Research Analyst



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