# TOOTIZ PILLAT A. DO

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 2 (same as gas) \*\* Effective Date of Transfer: \_ Oil Lease: No. of Oil Wells 2 (same as oil) \*\* Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Pillar A Saltwater Disposal Well - Permit No.: \_\_\_ Sec. 2 Twp. 31 R. 9 ☐ E ✓ W \_ feet from  $\bigcap$  N /  $\bigcap$  S Line Legal Description of Lease: E2 NE Sec. 2 feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: Harper Entire Project: Yes No Number of Injection Wells \_ Mississippi Production Zone(s): Field Name: Spivey Grabs Injection Zone(s): \*\* Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Settling Workover Emergency Burn Haul-Off Type of Pit: 33190/ Liz Lindow Contact Person: Past Operator's License No. \_ Past Operator's Name & Address: Noble Energy, Inc. 303-228-4342 11/07/2012 100 Glenborough Suite 100; Houston, TX 77067 Date: . Title: Craig Koinzan, Manager Business Development Signature: Contact Person: Sharon Ward New Operator's License No. \_\_\_\_03553 / New Operator's Name & Address: Citation Oil & Gas Corp. Phone: 281-891-1556 14077 Cutten Rd, Houston, TX 77069-2212 Oil / Gas Purchaser: Duke Permitting Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_ . Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature PRODUCTION 12 .-DISTRICT -

**New Operator** 

Mail to: Past Operator \_

### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 109493/204832

Lease Name:	Pillar A		*	Location:S	Sec 2 T31S R9W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
01	15-077-00159 <sup>/</sup>		976	<i>Circle</i> _ <b>P€</b> L/FWL	OG	PR PR
02	15-077-00857/	651 <sub>FSL/P</sub> AL	505	<b>}≹</b> L/FWL	OG	PR
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL	···	FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
`		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
	_	FSL/FNL		FEL/FWL		- RECEIVED
		FSL/FNL		FEL/FWL		DEC 0 5 2012
		FSL/FNL		FEL/FWL		KCC WICHITA
		ESI /ENI		FFI /FWL		··OC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33190	Well Location:  SW_NE_NE_NE_Sec. 2 Twp. 31 S. R. 9 ☐ East 🔀 West		
Name: Noble Energy, Inc.  Address 1: 1625 Broadway, Suite 2200	County: Harper		
	County: Harper  Lease Name: Pillar A Well #: 02		
Address 2: CO = 80202	Lease Name		
City: State: State: Zip: State: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: Denver State: CO Zip: 80202 + Contact Person: Liz Lindow  Phone: ( 303 ) 228-4342 Fax: ( ) Fax:	RECEIVED		
Phone: ( <u>555 )                               </u>	NOV 2 0 2012		
Email Address: Illitor Grobics in 1971 Control	NOV 2 9 2012		
Surface Owner Information:	KCC WICHITA		
Name: Dolores Bohrer	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 7460 SW 180 St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
Address 2:			
• ————	$f = f_{i}$		
<ul> <li>are preliminary non-binding estimates. The locations may be entered of Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat (s) required by this and email address.		
☐ I have not provided this information to the surface owner(s). I	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.		
Date: 10/30/2012 Signature of Operator or Agent:	Title: Regulatory Analyst RECEIVED		
$\mathcal{J}$	MOV a 4 core		
	NOV 0 1 2012		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

### Kansas Corporation Commission Oil & Gas Conservation Division

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OPERATOR: License # 33190	Well Location:
Name: Noble Energy, Inc.	SE_NW_SE_NE_Sec. 2 Twp. 31 S. R. 9 ☐ East⊠ West
Address 1: 1625 Broadway, Suite 2200	
Address O	Lana Nama, Piller A Wall #, 01
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
City: Denver State: CO Zip: 80202 +  Contact Person: Liz Lindow	the lease below:
Phone: ( 303 ) 228-4342 Fax: ( ) Email Address: llindow@nobleenergyinc.com	NOV 2 9 2012
Email Address: llindow@nobleenergyinc.com	NOV 2 5 ZUIZ
	KCC WICHITA
Surface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additiona.
Name: David K. & Angela Allen Rev. Living Tr.  Address 1: 1924 Deer Run Dr.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Lake Havasu City State: AZ Zip: 86404 +	<u></u>
	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KCC WICHITA