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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1st, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:132288
Gas Gathering System:	Lease Name: Kellenberger
✓ Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from 🗸 E / 🗌 W Line	Legal Description of Lease: N/2, NW S15 T34S R14E
Enhanced Recovery Project Permit No.:	Except NW NW NW S15 T34S R14E RECEIVED
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Wayside NOV 0 8 2012
Field Name: Wayside-Havana	NA
** Side Two Must Be Completed.	Injection Zone(s): Wayside KCC WICHITA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 34448	Contact Person: Rick E. Barnhart
Past Operator's Name & Address: B&B Oil, LLC	Phone: (918) 214-4044
2608 CR 2100, Havana, KS 67347	Date: 11-6-2012
Title: Owner/Operator	787 D-V
little:	Signature: (Signature)
New Operator's License No. 31696 /	Contact Person: _Ron Cunningham
New Operator's Name & Address: Cunningham Crude	Phone: (620) 289-4700
3343 CR 2200, Independence KS, 67301	Oil / Gas Purchaser: Pacer Energy
	Date: 11-5-2012
Title, Owner/Operator	Signature: The Gla
Title: Owner/Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Comingham Crobe, A General Partnership Wedged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-20, 568 . Recommended action: Violation	permitted by No.:
Need U3C3 by 2006-2011	
Date: 12-10-12 Authorized Signature	Date:
#0 (0/m/10 \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PRODUCTION 12:12:12 UIC 12-10-12
Mail to: Past Operator 12-6-12 New Operator	

Side Two

Must Be Filed For All Wells

HADET SOIT FORTS STAND 83 RECEIVED
NOV 0 8 2012

	21 0 0 2012
	KCC WICHITA
* Location: N/2 NW S15 T34S R14E	
	* Location: N/2 NW S15 T34S R14E

* Lease Name:	Kellenberger	* Location: N/2 NW S15 T34S R14E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3B	15-125-21936 ✓	5064 FSI FNL	2755 Circle	Oil	Prod
2	15-125-01646	5223 FSV FNL	2871 FEDFWL	Oil	Prod
3	15-125-01647	5103 FSI FNL	3060 FEDFWL	Oil	Prod
15	15-125-23042 /	5171 FSZ/FNL	3265 FEDFWL	Oil	Prod
13B	15-125-22150 🗸	5215 FSV/FNL	3602 (FEDFWL	Oil	Prod
6	15-125-01648	4905 FSI FNL	2841 FEDFWL	Oil	Prod
12B	15-125-22042	4861 (FSI) FNL	2948 (FE) FWL	Oil	Prod
11B	15-125-22039 🗸	4965 (FSL)FNL	3375 FEDFWL	Oil	Prod
6B	15-125-21948	4681 (SDFNL	2786 FEVFWL	Oil	Prod
4B	15-125-21937	4660 (SDFNL	3168 (FE)FWL	Oil	Prod
9B	15-125-22037	4118 FSDFNL	2775 FEDFWL	Oil	Prod
10B	15-125-22038	4220 SUFNL	3023 FEDFWL	Oil	Prod
8B	15-125-22033 🗸	4256 (FSL) FNL	3017 FEDFWL	Oil	Prod
5B	15-125-21938	4482 FSL FNL	3343 FEDFWL	Oil	Prod
15B	15-125-22237	4633 FS) FNL	3622 FEDFWL	Oil	Prod
5C	15-125-22350 [/]	4677 (SD) FNL	3889 FEDFWL	Oil	Prod
7B	15-125-22035	4839 (SL)FNL	4136 FEDFWL	Oil	Prod
8	15-125-01649	4544 (FSL) FNL	4151 FELFWL	Oil	Prod
16	15-125-22238	4153 FSL FNL	4178 FEL FWL	Oil	Prod
14B	15-125-22151	4194 (FSL) FNL	4502 EDFWL	Oil	Prod
7	15-125-26397	4211 SDFNL	4785 ELFWL	Oil	Prod
6C	15-125-22129	4195 FSD FNL	5106 FEDFWL	Oil	Prod
J-51	/5-/25-02553 \Pre-67	5273 FSDFNL	2743 FEIVFWL	Oil	Prod
C-31	<i>15-125-02554</i> √ Pre-67	4467 FSD FNL	2751 (FE)/FWL	Oil	Prod
		-			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

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Frages 1, well his eMAN83

* Lease Name:	Kellenberger		* Location:	N/2 NW S15 T34S R14	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-125-01650 /	4529 Circle	2951 Circle	₩#/SWD	Al
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	And the state of t	
		FSL/FNL	FEL/FWL		
	, , , , , , , , , , , , , , , , , , ,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		RECEIVED
					· -

A separate sheet may be attached if necessary

_ FEL/FWL

_FSL/FNL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31696	
Name: Cunningham Crude Address 1: 3343 CR 2200	
	County: Montgomery Lease Name: Kellenberger Well #:
Address 2:State: KSZip: 67301+	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Ron Cunningham Phone: (620) 289-4700 Fax: ()	N/2, NW S15 T34S R14E, Except NW NW NW
Email Address:	S15 T34S R14E
Surface Owner Information:	
Name: Larry Joe Crowe SR.	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1101 N. Spring	sneet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will I	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this lling fee, payable to the KCC, which is enclosed with this form.
KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hand	e owner(s). To mitigate the additional cost of the KCC performing this fling fee, payable to the KCC, which is enclosed with this form. Iling fee with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and correct	e owner(s). To mitigate the additional cost of the KCC performing this fling fee, payable to the KCC, which is enclosed with this form. Iling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. It to the best of my knowledge and belief.
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and correct	e owner(s). To mitigate the additional cost of the KCC performing this fling fee, payable to the KCC, which is enclosed with this form. Iling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. It to the best of my knowledge and belief.
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	e owner(s). To mitigate the additional cost of the KCC performing this fling fee, payable to the KCC, which is enclosed with this form. Iling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. It to the best of my knowledge and belief.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202