

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All-blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	1161 11 5 7117
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101714 KCC WICHITA
Gas Gathering System: D14389 and 0x6688	Lease Name: Koogler
Saltwater Disposal Well - Permit No.: D14389 and 7x0000	
Spot Location: feet from N / S Line	Legal Description of Lease: All of Sec 30, the W/2, N/2NE & SWNE of Sec 29,
feet from LE / W Line	Lots 2 & 6, excepting school lot in 6, of Sec 28, W/2 of Sec 21, all in T26S-R5E
Enhanced Recovery Project Permit No.: E 03.016	
Entire Project: Yes No	County: Butler
Number of Injection Wells **	Production Zone(s): Viola Limestone Formation
Field Name: El Dorado	Injection Zone(s): Koogler W #90 SWD Arbuckle Open Hole 2709-2981, Koogler E E2 SWD Arbuckle O.H. 2600-2775 34,
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 31389	Contact Person:Jay Ablah
Past Operator's Name & Address: Noble Petroleum, Inc.	Phone: 316-636-5155
3101 N Rock Rd, Ste 125, Wichita, KS 67226	Date: 11-30-12
Title: President	Signature: fan Comme
5000	Contact Person: Ronald C. Nutt
New Operator's License No. 5030	
New Operator's Name & Address: Vess Oil Corporation	Phone: 316-682-1537, Ext. 117
1700 Waterfront Pkwy, Bldg 500, Wichita, KS 67206	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing LLC
	Date: 11-30-12
Title. Vice President - Operations	Signature:
Title:	Olgitulai o.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Continuous records only and a	Γ
Vess Oil Carporation is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-14,389 Recommended action: Nobeline	permitted by No.:
Need U3C's for 2006-2011	
Date: 12-7-12 Cherry Days	Date:
Authorized Signature (/)	12 7-12
DISTRICT	PRODUCTION 12. 12. 12. UIC 12-7-13 or 12-7-14 District 2 12-7-13
Mail to: Past Operator 12-7-12 New Operator	or lastice Distiller

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MUST be submitted	Effective Date of Transfer: December 1, 2012
Oil Lease: No. of Oil Wells**	
Gas Lease: No. of Gas Wells**	
Gas Gathering System: D14389 and D26688	Lease Name: Koogler
Saltwater Disposal Well - Permit No.:	SecTwp. <u>26</u> R. <u>5</u> VE W
Spot Location: feet from N / S Liffie	Legal Description of Lease: All of Sec 30, the W/2, N/2NE & SWNE of Sec 29,
feet from E / W Line	Lots 2 & 6, excepting school lot in 6, of Sec 28, W/2 of Sec 21, all in T26S-R5E
Enhanced Recovery Project Permit No.: E \$\tilde{Q}\$-\$\	
Entire Project: Yes No	County: Butler
Number of Injection Wells **	Production Zone(s): Viola Limestone Formation
Field Name: El Dorado	Injection Zone(s): Koogler W #90 SWD Arbuckle Open Hole 2709-2981, Koogler E E2 SWD Arbuckle O.H. 2600-2775 jag
** Side Two Must Be Completed.	
The Control of the Co	N. C. N. J. C. O. Live of Continu
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(AFTINO. II DIIII I II, WO SI FISSI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
31389	Contact Person:
Past Operator's License No. 31389	Phone: 316-636-5155
Past Operator's Name & Address: Noble Petroleum, Inc.	
3101 N Rock Rd, Ste 125, Wichita, KS 67226	Date: 11-30-12
Title: President	Signature: fur Tible
New Operator's License No. 5030	Contact Person: Ronald C. Nutt
Vess Oil Corporation	Phone: 316-682-1537, Ext. 117
New Operator's Name & Address: Vess Oil Corporation	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing LLC
1700 Waterfront Pkwy, Bldg 500, Wichita, KS 67206	
	Date: 11-30-12
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Vess Oil Corporation is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-26,688 . Recommended action:	permitted by No.:
	Date:
Date: 12-7-12 Authorized Signature	Authorized Signature
DISTRICT 12/6/12	PRODUCTION UIC
Mail to: Past Operator 12-7-12 New Operation	torDistrict_2 12-7-12

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

All blanks must be Filled RECEIVED

Form KSONA-1, Certification of Compliance with MUST be submitted	
Check Applicable Boxes:	Effective Date of Transfer: December 1, 2012
Oil Lease. No. of Oil Wolld	//OO LA 1/OL A1990 A
Gas Lease: No. of Gas Wells**	
Gas Gathering System: D14389 and D26688	Lease Name: Koogler
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: All of Sec 30, the W/2, N/2NE & SWNE of Sec 29,
feet from E W Line	Lots 2 & 6, excepting school lot in 6, of Sec 28, W/2 of Sec 21, all in T26S-R5E
Enhanced Recovery Project Permit No.: E 03,016	
Entire Project: Yes No	County: Butler
Number of Injection Wells **	Production Zone(s): Viola Limestone Formation
Field Name: El Dorado	Injection Zone(s): Koogler W #90 SWD Arbuckle Open Hole 2709-2881, Koogler E E2 SWD Arbuckle O.H. 2600-2775
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
7,7	lov Ablah
Past Operator's License No	Contact Person: Jay Ablah
Past Operator's Name & Address: Noble Petroleum, Inc.	Phone: 316-636-5155
3101 N Rock Rd, Ste 125, Wichita, KS 67226	Date: 11-30-12
Title: President	Signature: Signature:
New Operator's License No. 5030	Contact Person: Renald C. Nutt
New Operator's Name & Address: Vess Oil Corporation	Phone: 316-682-1537, Ext. 117
1700 Waterfront Pkwy, Bldg 500, Wichita, KS 67206	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing LLC
	Date: 11-30-12
	Date: DO ()
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Vess Oil Corporation is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: F-03, 016. Recommended action: Lialahams	permitted by No.:
Need U3C's for 2006-2011 + MIT Over Due 3-14-200	
Date: 12-7-12 Cheun Signature /	Date:
12/6/2	PRODUCTION 12.12.12 UIG 12-7-12
Mail to: Past Operator September 12 New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease N	No.: 101714			
_ease Name: _	Koogler	* Location	All Sec 30; W/2, N/2NE & SWNE Sec 29; Lots 2 &	\$ 6, ex school lot in 6, Sec 28, W/2 Sec 21-26S-5E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	Section 30	Circle CircleFSL/FNLFEL/F		
W. Koogler 90	15-015-30083-0001	4290 (FSI)/FNL 1650 (FEI)F	WL SWDW	Active (D14389)
V. Koogler E2	15-015-23365 /	4620 FSLYFNL 320 FELYF	_{WL} Oil	PROD
Koogler 1	15-015-19240	330 FSL FNL 330 FEL	Oil Oil	TA'd
		FSL/FNLFEL/F	-WL	
	Section 21	FSL/FNL FEL/F	-WL	
E. Koogler E2	15-015-22604-00-01	4619 FSI /FNL 4858 FELT	WL SWDW	Active (D26688)
E. Koogler E4	15-015-23363 🗸	3300 FSL) FNL 3630 FEL	FWL Oil	TA'd
E. Koogler E1	15-015-20695	3300 FSL/FNL 660 FEL	€wi) <u>Oil</u>	PROD MIT OVERE
E. Koogler 65	<u>15-015-40136</u> √	2970 FSI/FNL 4950 FELVI	_{FWL} INJ	Inactive led 43(5)
E. Koogler 85	15-015-40230 ✓	3631 (FSL)/FNL 5075 (FEL)	FWL Oil	TA'd
		FSL/FNL FEL/	FWL	
	Section 29	FSL/FNL FEL/	FWL	
Koogler 1	15-015-23314	660 FSL FNL 1980 FEL	FWL Oil	PROD
Koogler 82	15-015-19241	330 FSL(FNL) 2310 (FEL)	FWL Oil	PROD
		FSL/FNL FEL/	FWL	
	And the second s	FSL/FNLFEL/	FWL	
		FSL/FNL FEL/	FWL	
		FSL/FNLFEL/	FWL	
		FSL/FNLFEL/	FWL	
		FSL/FNLFEL/	FWL	RECEIVED
		FSL/FNL FEL/	/FWL	DEC 0 3 2012
		FSL/FNLFEL/	/FWL	
		FSL/FNLFEL/	/FWL	KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

, 5030	Well Location:
OPERATOR: License # 5030 Name: Vess Oil Corporation	
Address 1: 1700 Waterfront Pkwy, Bldg 500	County: Butler
	Lease Name: Koogler Well #:
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Ronald C. Nutt	All of Sec 30, the W/2, N/2NE & SWNE of Sec
Phone: (316) 682-1537, Ext. 117 Fax: (316) 686-3521	29, Lots 2 & 6, excepting school lot in 6, of Sec
Email Address:	28, W/2 of Sec 21, all in T26S-R5E
Surface Owner Information:	
Name: See Attached	sheet listing all of the information to the left for each sufface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(standard to send this information to the surface).	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and Thave not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harms.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 adding fee with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hard.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the nece owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

RECEIVED
DEC 0 3 2012

KOOGLER LEASE SURFACE OWNERS

All of Sec. 30 and W/2, N/2NE, SWNE of Sec. 29-16S-5E

Ramon D. and Betty Criss 1855 N. Ridge Rd El Dorado, KS 67042-4033

RECEIVED
DEC 0 3 2012

Lots 2 & 6 of Sec. 28, SW/4 Sec. 21-26S-5E

KCC WICHITA

Butler County Commissioners 205 W Central Ave El Dorado, KS 67042

NW of Sec. 21-26S-5E

Donald V. and Susan G. Engels 7109 SW 30th St El Dorado, KS 67042