# 121812\_Crane\_IMJ.pdf

Form T-1

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

RECEIVED

Form KSONA-1, Certification of Compliance wi	th the Kansas Surface Owner Notification Act, ad with this form.
Check Applicable Boxes:	12-18-12
Oil Lease: No. of Oil Wells	14124 1 200 1MO 11TA
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: None NCC VVICTILA
Gas Gathering System:	Lease Name: Crane
Saltwater Disposal Well - Permit No.:	Sec1Twp35 _ R11 _ 🗸 E W
Spot Location: feet from N / S Line	Legal Description of Lease: S/2 Section 1 T35S R11E
feet from E / W Line	Legal Description of Lease:
✓ Enhanced Recovery Project Permit No.:E-00905	
Entire Project: 🗸 Yes 🗌 No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Wayside Sandstone
Field Name: Peru-Sedan Oil & Gas	Injection Zone(s): Wayside Sandstone
** Stor Two Must De Completed.	injection zone(e).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Freegency Burn Settling	Haul-Off Workover 1 Drilling
Type of Fit.	RECEIVED
Past Operator's License No. 33874 Epp. 11/30/12	Contact Person: J. Scott Duchaime
Past Operator's Name & Address: Custer Oil and Gas, LLC.	Phone: 918-847-2531 <b>DEC 2 1 2012</b>
PO Box 628, Barnsdall, OK 74002	Date: 12-18-12 KCC WICHITA
Title: Owner	Signature:
27027/	Toda Miller
New Operator's License No. 3333	Contact Person: 1000 7777161
New Operator's Name & Address: Toda ////////	Phone: (020 - 249 - 7937
HOD W F/M	Oil / Gas Purchaser: / / ) C. C/aSkuy
Salan VS 17261	Date: 12-18-12
Start I G/SO	TO WELL
Title: OWNU / OPUNATOR	Signature: Nodd of Williams
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Miller, Todd dba Speedy Well Service as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-00,905 . Recommended action: Violation	permitted by No.:
Need U3C'S for 2008-2011	
Date: 1-11-13 Cherry Dery	Date:
Authorized Signature	Authorized Signature
DISTRICTEPR ///D/43	PRODUCTION
Mail to: Past Operator  -  -  -  -	ator

### Must Be Filed For All Wells

KDOR Lease I	Crono		on:S/2 1-T35S-R11E	
* Lease Name: _ Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5	15-019-9457	Circle 1085 (FS) FNL 170 (FE)	le /FWL OIL	PROD
18	15-019-19458	838 FSVFNL 1590 FE	/FWL OIL	<u>IN</u>
A-1	15-019-19459	743 (FSIMFNL 3360 FE)	/FWL OIL	IN
A-4	15-019-19460 /	1650 FS) FNL 3630 FS	/FWL OIL	IN
A-5	15-019-19461	1650 SUFNL 2970	/FWL OIL	PROD
BO-4(5)	15-019-19462 √	660 FS) FNL 4620	/FWL OIL	PROD
C-3	15-019-19463	850 FSVFNL 3960 F	/FWL OIL	<u>IN</u>
DO-3	15-019-19464	1320 FB FNL 3300 FB		<u>IN</u>
1	15-019-19465	2383 S)/FNL 5162 (E	<sub>l/FWL</sub> OIL	IN
2	15-019-19466 /	4705	VFWL OIL	IN
9	15-019-19 <b>4</b> 67√	195 FNL 5174	)/FWL OIL	IN
20	15-019-19468	1320 FSVFNL 15	# Plugge	1 6-2-2∞9 ACTIVE
07-4	15-019-26851√	2100 FSI/FNI) 855 FE	LEM, OIL	ACTIVE
07-2	15-019-26797	1665 FSLEND 855 FE	INJECTION	ACTIVE
07-3	15-019-26850	2100 SDO -855 FE	OIL	PROD
			ELFWL & Wedo Not	
		FSL/FNLFE	ELFWL Phoped L	)e <u>1</u> (5
		FSL/FNL FE	•	RECEIVE
		FSL/FNLFE	:L/FWL	JAN 0 7 2013
			EL/FWL	KCC WICHITA
		FSL/FNLF	EL/FWL	
		FSL/FNL FI	EL/FWL	RECEIVED
		FSL/FNLFI	EL/FWL	DEC 2 1 2012
		FSL/FNLF	EL/FWL	KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION AOTOG

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borence Intent) T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33874		
Name: Custer Oil and Gas, LLC Address 1: PO Box 628	CHALITATIONA	
Address 1: PO Box 628	CHAUTAUQUA	
Address 2:		
Contact Person: Saundra Carone State: OK Zip: 74002 + 0628	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Saundra Carone  Phone: ( 918 ) 847-2531 Fax: ( )	S/2 SECTION 1 TOWNSHIP 35S RANGE 11E	
Email Address:	_	
Surface Owner Information:  Name: MIKE AND ELIZABETH LONG  Address 1: ROAD 22	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
the KCC with a plot abouting the predicted locations of lease roads	thodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors will be required to send this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-time fee with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the exponency. To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-CP-1 will be returned.	

JAN 07 2013