# 010113\_Criteria.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: /32663
Gas Gathering System:	Lease Name: Criteria
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·
feet from E / W Line	Legal Description of Lease: w/2 NW/4 Sec 36-30-16 + NE/4 Sec 35-30-16E
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: VVIISON
Number of Injection Wells **	Production Zone(s): Neodesha Sand JAN 1 4 2013
Field Name: Neodesha Field	
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHITA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 4164	Contact Person:Jurgen J. Hanke
Past Operator's Name & Address:Criteria Petroleum Corporation	Phone: 620-325-5212
20147 200 Road Neodesha, KS 66757	_ <del></del>
	Date: Dec 27/2012 Signature: No Via Para
Title: President	Signature:
New Operator's License No. 3830 /	Contact Person: Jurgen J. Hanke
New Operator's Name & Address: AX&P, Inc.	Phone: 620-325-5212
P.O. Box 1176	
	Oil / Gas Purchaser: Pacer Energy Mktg
Independence, KS 67301	Date: Dec. 27/2012
Title: President	Signature: Juffer Jan
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	,
Commission records only and does not convey any ownership interest in the a	
outhinguist rousing data accessing the second secon	The injurior Holley of the partial
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	D.A.
Date: Authorized Signature / /	Date:
	PRODUCTION 1.22.13 UIC 1-22-13
Mail to: Past Operator New Operato	<del>-</del>

#### Must Be Filed For All Wells

* Lease Name:	Criteria		* Location:S	ec 35 & 36 - 30 -16 E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	Section 36	Circle FSL/FNL	Circle FEL/FWL		
Ber#2A	15-205-24158-0000	4659 FSI/FNL	4440 FEL FWL	Oil	Prod
Ber#3A	15-205-24166	4659 FSL/FNL	4770 FEL/FWL	Oil	Prod
Ber#4	9/17/1979 no Apl	4900 FSL FNL	4450 FELYFWL	Oil	TA'd
Ber#2	15-205-010 91 1967	3800 FSLYFNL	170 FEL/FWL)	Oil	Prod
Ber#OW1	15-205-01092 1961 est	3920 FSI/FNL	1100 FEL/FWI	Oil	TA'd
Ber#OW2	/ <i>5-2</i> 0 <i>5-0</i> / <i>093</i> 1961 est	3650 FSL)FNL	1100 FEL/(FWL)	Oil	TA'd
Ber#OW3	<i>15-265-01094</i> 1961 est	<u></u>	4600 FEIVFWL	Oil	TA'd
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
	Section 35	FSL/FNL	FEL/FWL		
Ber#1A	15-205-24151-0000	4220 (FSI/FNL	165 (FE)/FWL	Oil	Prod
Ber#3	/ <i>5-205-01095</i> 1963 est	3850 FSU/FNL	350 FELIFWL	Oil	Prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	• Proposed Williams	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
		FSL/FNL	FEL/FWL	×	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
•		FSL/FNL	FEL/FWL	***************************************	JAN 1 4 2013
		EQI /ENI	EEL/EMI		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4164	Well Location:
Name: Criteria petroleum Corporation  Address 1: 20147 200 Road	
Address 1: 20147 200 Road	County: Wilson
Address 2:	Lease Name: Criteria Well #: Berrigan Wells
City: Neodesha State: KS Zip: 66757 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: J J Hanke	the lease below:
Phone: ( 620 ) 325-5212 Fax: ( 620 ) 325-3616	W/2 NW SEC -
Contact Person: J J Hanke  Phone: ( 620 ) 325-5212 Fax: ( 620 ) 325-3616  Email Address: cge@terraworld.net	the lease below:
Surface Owner Information: Name: Hanke Ranch	
Address 1: 20147 200 Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 20147 200 Road	•
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Ca)	thodic Protection Rorehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form, and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form TB-1, or Form TB-1,
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the cowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 ing fee with this form. If the fee is not received with this form, the KSONA-1
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202