KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

RECEIVED

Check Applicable Boxes: Oil Lease: No. of Oil Wells 2,2 O&G Gas Lease: No. of Gas Wells Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: E20,044.1 Entire Project: Yes No Number of Injection Wells 1 Field Name: Jefferson-Sycamore ** Side Two Must Be Completed.	Effective Date of Transfer: 12/01/2012 FEB n 4 2013
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 32288 Potato Creek LLC 800 4000 Road, Edna, KS 67342 Title: Managing Member	Contact Person: Dan Brown Phone: 620-252-0347 620-922-3348 Date: 1/3//3 Signature: Canal S
New Operator's License No. New Operator's Name & Address: Trinity Resources, Inc. 701 Wall Street Norman, Ok 73069 Title: President	Contact Person: Rob Arrowood Phone: 405-321-8740 Oil / Gas Purchaser: Pacer Energy Marketing, CEP Date: //25/20/3 Signature:
Acknowledgment of Transfer: The above request for transfer of injection anoted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Trinity Resources Tuc is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: F-20,044 . Recommended action: Violation Need U3C's for 2010-2011 Date: 2-8-13	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: Date:
2/7/13	PRODUCTION 2.11.13 UIC 2-8-13 UIC 2-8-13 District (3) 2-8-13

Must Be Filed For All Wells

KDOR Lease No.: 218795

* Lease Name	McMillin Lease		· Location: S	23-T33S-R16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-a	15-125-21427 1977	600 Circle	990 Circle	Oil	Inactive
2-a	15-125-21434/1978	1155 ESDIFNL	1850 FEVEN	Gas, Oil	Prod
3	15-125-21447/1980	495 FSE/FNL	1800 FELFWI	Gas, Oil	Prod
6	15-125-22877 1980	1485 FSLIFNL	2175 FEL FWI	Gas	Inactive
.7	15-125-22878 1985	1980 FSLENL	2475 FELIPWL	Gas	Inactive
8a	15-125-28039	3458 FSLIFNL	2970 FELFWL	Oil	Prod
9	15-125-22894 √	2045 FSWFNL	4453 (FEL)FWL	.lnj	Prod
12	15-125-29650 01	3760 ESL/FNL	3340 FELFWL	Gas	Inactive
CBM-1	15-125-30101 √	3630 (FS)/FNL	4680 FEL/FWL	Gas	Inactive
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A senarate sheet	may be attached if a		FEL/FWL	ere en	KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34841			
Name Trinity Resources, Inc	Well Location:		
Address 1: 701 Wall St			
Addrage A:			
City: Norman State: Ok Zip: 73069	Lease Name: Well #:		
Contact Person: Rob Arrowood	— If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:		
Phone: (405) 321-8740 Fav. (405) 360-6698	are rease below:		
Contact Person: Rob Arrowood Phone: (405) 321-8740 Fax: (405) 360-6698 Email Address: rob@thetrinitygroup.com	-		
urface Owner Information: Shirley Whitehead			
ame: Shirley Whitehead ddress 1: 4747 CR 3400	When filing a Form T-1 involving multiple surface owners, attach an addition		
ddress 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate assets.		
ity: Liberty State: KS Zip: Lo 73/51	county, and in the real estate property tax records of the county treasurer.		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath ne KCC with a plat showing the predicted locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and		
it this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered elect one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). It KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.		
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