KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.				
✓ Oil Lease: No. of Oil Wells 12 **	Effective Date of Transfer: 21113				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121806				
Gas Gathering System:	Lease Name: Fasolino				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: SW4 S4-T14-R22E				
✓ Enhanced Recovery Project Permit No.:E-25,525					
Entire Project: 🗹 Yes 🗌 No	County: Johnson				
Number of Injection Wells **	Production Zone(s):Bartlesville				
Field Name: Prairie Center	Injection Zone(s): Bartlesville				
** Side Two Must Be Completed.	injection zone(s).				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
,					
Past Operator's License No33051/	Contact Person: Carl (Clay) Hughes				
Past Operator's Name & Address: C.D. Oil, Inc.	Phone: 913-963-9127				
3236 Virginia Rd. Wellsville, Ks 66092	Date: 2 6 13				
Title: Operator	Signature: Col C. Zyln				
24047					
New Operator's License No. 34817 J	Contact Person:				
New Operator's Name & Address: HB Energy LLC	Phone: 785-979-9493				
3236 Virginia	Oil / Gas Purchaser:				
Wellsville, KS 66092	Date: 2 6 3				
Title: Operator	Signature: Coll & Zyliv				
	bas been				
	n authorization, surface pit permit #has been				
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	s above injection weaks) of pit permit.				
MB Energy UC is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: F-35,525 . Recommended action: No.:	permitted by No.:				
Date: 2-23-13 Authorized Signature /	Date:				
$(\) / (9)/2$	PRODUCTION UIC 3-22-13 RECEIV				
DISTRICT EPH ///73 Mail to: Past Operator 2-23-13 New Operator	ator				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Must Be Filed For All Wells

KDOR Lease	No.: 121806 🗸		<u> </u>	. – –	
Lease Name:			* Location: S\	N4 S4-T14-R22E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-091-21293-00-00	165 PSLIFNL	5058 FW	Oil	Prod
2	15-091-21294-00-00	495 FSVFNL	4728 FWI	Oil	Prod
3	15-091-2129 5 -00-00 ✓	165 FS JENL	4715 FE FWI	Oil	Prod
4	15-091-21304-00-00	825 FSVFNL	4700 FF. Fw	Oil	Prod
5	15-091-21348-00-01	495 FSVFNL	4480 FE FW	<u>Inj</u>	Prod
6	15-091-21349-00-01	825 PSIVENL	4300 FW	<u>Inj</u>	Prod
7	15-091-21534-00-00	495 PSNFNL	4080 FE, FW	Oil	Prod
8	15-091-21351-00-00	165 FSWFNL	4315 FED FW) Oil	Prod
10	15-091-21535-00-01	495 F917FNL	3680 FB /FWL	<u>Inj</u>	Prod
11	15-091-21536-00-00	825 ESTYFNL	3500 ED-WL	Oil perfermit	Prod
12	15-091-21557-00-01	2475 F8VFNL	1310 PEDFWL	Inj	Prod
13	15-091-21538-00-00	495 FSVFNL	3157 EYFWL	Oil	Prod
14	15-091-21539-00-00	1155 (FSI)/FNL	2805 FEIVFWL	Oil	Prod
15	15-091-21540-00-01	√165 FBL/FNL	3915 PyFWL	<u>Inj</u>	Prod
16	15-091-21588-00-00	✓ 165 → VFNL	3515 FEVFWL	Oil	Prod
17	15-091-21589-00-00	, —	3157 FEVFWL	Oil	Prod
18	15-091-21590-00-00	825 (FS) /FNL	3900 FEL/FWI	Oil	Prod
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNI	FEL/FW	L	
		FSL/FN	LFEL/FW	L	
	shoot may be attached if necessary				RECEIVED

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
PERATOR: License #	Sec IwpS. H X Last West
Address 1: 3236 Virginia Rd	County: Johnson
	Lease Name: Fasolino Well #:
ddress 2: Wellsville State: Ks Zip: 66092 + Contact Person: Clay Hughes	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Parted Barron. Clay Hughes	the lease below: SW4 S4-T14S-R22E
Phone: (913) 963-9127 Fax: ()	SVV4 S4-1 143-NZZL
mail Address:	
Surface Owner Information:	tiele system gymere, attech an additiona
Name: See attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface the surface of deads for the
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	
State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and
State: Zip:+	(Cathodic Protection Borehole Intent), you must supply the surface owners and dads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled on the following: I certify that, pursuant to the Kansas Surface Owner form owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner in owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners an ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled on the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 form and the associated Form C-1, Form CB-1, Form T-1, or Form T-1, or Form T-1, or Form T-1, Form T-1, or Form T-1, or Form T-1, Form T-1, or F	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. thandling fee with this form. If the fee is not received with this form, the KSONA form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 1 3 2013 KCC WICHITA 04/06/2012



High Sierra Crude Oil & Marketing, LC, as an accommodation, turnishes this division of interest which reflects the manner in which last payments were made. It does not necessarily reflect record title of the royalty, leasehold, or mineral interest ownership, and anyone relying thereon does so at his own risk without

Lease: Fasolino

Legal Desc: SEC 04-14S-22E County, State: Johnson, KS

0	Interest	Tax Exempt Code	Tax ID	Type of Interest	Suspense Code
Owner DARREL & CARL HUGHES DBA CD OIL 32364BGINIA RD	0.2083340000		481239387	W	Р
HB Energy	,833334 0.635000000		270275294	w	P
3236 Virginia Rd Wellsville, KS66092					
Rosario P Fasolino Alethia J. Fasolino, JTWROS 938 Quarry Oaks Drive Fairview, TX75069	0.1666660000		103228085	R	P
	1.0000000000				

RECEIVED

KCC WICHITA

FEB 1 3 2013