032011_Hartzler.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

TRANSFER OF INJECTION OR SURFACE PIT PERMIT
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes.	ted with this form.				
Oil Lease: No. of Oil Wells 36 23014, / WSW	Effective Date of Transfer: 3 /20/2011				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101159				
Gas Gathering System:	Lease Name: Hartzler				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	South Holf 29, 25 R15 W				
feet from E / W Line	Legal Description of Lease: South Half 28 -25 -15				
Enhanced Recovery Project Permit No.: E -21,983					
Entire Project: Yes No	County: Woodson				
Number of Injection Wells 10 11 11 11 11	Production Zone(s): Squirrel				
Field Name: Yates Center	Injection Zone(s): Squirrel				
** Side Two Must Be Completed.	Injustion Zone(o).				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling O				
Past Operator's License No. 32079 /	Contact Person: John E. Leis				
Past Operator's Name & Address: John E. Leis 1188 Nighthawk Rd.	Phone: 620 625 3676				
Yates Center, KS 66783	Date: 3 / 20 /2011				
Title: Owner	Signature:				
New Operator's License No.	Contact Person: Steven Las				
New Operator's Name & Address: Stewn Leis O. 16	Phone: 620-330-6328 RECEIVE				
	Oil / Gas Purchaser: Pacer Energy FEB 2 4 20				
1092 OSGJY RD	On das Functions of FEB 24 2				
Yates Center, KS 66283	Date: 5 KCC WICH				
Title: / OWN/	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
Leis, Steven A is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: == 21.983 . Recommended action:	, i				
Nowe	permitted by No.:				
Date: 9-10-12 Cherry & Berry	Date:				
Authorized Signature /	Authorized Signature				
DISTRICT EPR 3/8/12	PRODUCTION 9.11.12 UP 9-10-12				
Mail to: Past Operator 9-10-12 New Operator	O(10.13) $O(13.13)$				

Must Be Filed For All Wells

M South Half 28-25-15E * Lease Name: Hartzier * Location: Type of Well (Oil/Gas/INJ/WSW) Well Status Well No. API No. Footage from Section Line (YR DRLD/PRE '67) (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) 15-207-23774 1560 ESTIFILE Prod 200 5 Piod 200 (FEIL/FWL 23 795 640 (FSL) FNL Prod 01 Prod FSIVFNL 2000 FEIVFWL 01 Prod (FSI)/FNL 0 i 12 (FSDFNL 3440 (FEDFWL 01 Oi FSI)/FNL 15 640 (FSD/FNL 680 0 16 FSL)FNL 01 Prod FSL)FNL 1560 FEVFWL 18 Prod 01 23,853/1520(FSI)FNL 1/20 FED/FWL *15-*207- 23,854/*1520,*69/fnl *1560 (*FE/FWL Prod n 20 Prod 855/ 1522/FSD/FNL 2000 FED/FWL 23, 856 1960 QUFNL 1560 FEDFWL 21 Prob Prod Prod 080 (FS)/FNL Prod 32 FSLIFNL 2440 FEDFWL Prod 936/1520/FSDFNL 3440/FEDFWL 42 41/ 1560(FS)/FNL Prod 43 Prod 60 FSL/FNL 64 Prod 5/ frod 2400 FOLIFIL 1560 FEDIEWL Prod 55 1120 FEDFWL Prod

A separate sheet may be attached if necessary

RECEIVED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section FEB 2.4 2012

Must Be Filed For All Wells

		*	Must Be Filed
DOR Lease No	101159	V	

* Lease Nam	e: Hart 3/	er	* Location:	South Hals	78-25-15
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet)	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3_	15-207-20392	1370 Circle) 1015 (FEI) FWL	0il	Prod.
133.	15-20723,899	0420FSIJFNL	2220 FED FWL	Fni	Prod
124	23, 900 /	0420(St)FNL	1760 FEVFWL	Ini	Prod
125	23,901/	420 FSDFNL	1340 FER FWL	Inj	Prod
139	23,920-00/	860 FSUFNL	2100 FED FWL	In	Prod
/30	23,929-00/0	\$60 FSDFNL	1760 FED FWL	Inj	Prod
/31	15-207-23,9309	360 FS) FNL	1320 FELFWL	Inc	Prod
/33		320 FSWFNL.	2540 FEDFWL	Ini	Prod
/ 34	23,93360-9	320 FODFNL	2100 FF2/FWL	Inj	Prod
<u> </u>	23,9347	1320 ESPIFNL	1760 FEV/FWL .	Inj	Prod
136	23,935/1	320 FSZ/FNL	1320 FED FWL	Inj	Prod
145	15-207-23, 944/0	180 FSL/FNL	3630 FEDFWL _	Inc	Prod
		FSL/FNL	FEL/FWL _	7	
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		RECEIVED
		FSL/FNL _	FEL/FWL		FEB 2 4 2012
		FSL/FNL	FEL/FWL		KCC WICHITA
A separate chee	t may be attached if necessary	FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.