Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 202625
☑ Gas Lease: No. of Gas1	Lease Name: MONCUR
☐ Gas Gathering System:	NE_Sec 3_Twp_28S_R_39W □ E □ W
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 28S 39W NE Otr.
Spot Location:feet from □ N / □ S Line	SOLUTION OF LOSS.
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	Courter CTANTON
Entire Project: 🗆 Yes 🗆 No	County: STANTON
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.	teet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line
	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Exp 6/30//2. Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.1428 WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No33999 New Operator's Name & Address Linn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 740000 76000000000000000000000000000000
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	authorization, surface pit permit #has been noted, approved and duly
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date
	Authorized Signature
DISTRICTEPR7/18/17New OperatorNew Operator	PRODUCTION 7/19/12 UIC 7/19/12 UIC
	PRODUCTION 7/19 12 UIC 7/19/12 UIC 3 PRODUCTION 7/19 12 UIC 3 UIC

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	202625				
'Lease Name:		*Location:	3 28 39 SW SW S	W NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870035300 🗸	2640 FSL	2640 FEL	GAS	Producing

A separate sheet may be attached if necessary.

'When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kensas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable	Boxes:			Effective Date	of Transfer:	July 1, 2012	!	
Oil Lease: !	No. of Oil Wells		**	1		2178		
Ø Gas Lease:	No. of Gas	1 **		Lease Name:				***************************************
☐ . Gas Gatheri	ing System:			1		— <u>S_R_39W_</u> [] E (-1 W	
☐ Saitwater Di	isposal Well - Permit	No.:		1		Sec. 3 28S 39W N		
Spot Location	on:feet from 🗆 N	I/ 🗆 S Line		Logar Doscription	TO Lease.	360. 3 200 3944 N	<u> </u>	
	feet from 🛘 E	/ DW Line					***************************************	
☐ Enhanced R	Recovery Project Pen	nit No.:		County: S	TANTON			
Entire Projec	ct: 🗆 Yes 🗆 No			1		CHASE		***************************************
Number of in	njection wells			1		VI POE		
Field Name	HUGOTON Ide Two Meet Be C	Ompleted.		injusion zone(s)			***************************************	
Surface Pit Permi					feet from □	N / 🗆 S Line		
☐ Type of Pit:	(API No	. If Drill Pit. WO or CJ Burn	r Haul) ☐ Settling	☐ Haul-Off	feet from 🗆	E / 🗆 W Line		
				LI FIGUI-OII	☐ Workover	Orlling		
New Operator's Li New Operator's N	icense No. 33999 ame & Address	Linn Operating	Inc	Contact Person: Phone 281-84	Nancy Fitzwat 0-4266	3 000y		
	ite 5100 Houston, To			Oil/Gas Purchase Date <u>6/25/2012</u>	r			
Title Regulator	ry Compliance Advise	or .		1		Hiswater		
does not convey a	ny ownership interes	t in the above inje	r transfer of injection as mission. This acknowle ction well(s) or pit perm is acknowledged as authorized by Permit	dgment of transfer pertit. the new operator of	ains to Kansas o	Corporation Come	nission rec	oords only an
	COMMINENCES SCHOOL			permitted by No	Action of the control		•	•
Date	***	Authorized Sig	nature	Date		Authorized Signa	ture 4	· · · · · · · · · · · · · · · · · · ·
DISTRICT		EPR		PPONICTION			1	Co.
Mail to: Past Op	erator		New Ope	PRODUCTION	UI	C District	14	Wes.
		iail to: KCC - Co	nservation Division, 1	30 S. Market - Room 2	078, Wichita, K	ansas 67 <i>2</i> 02	Chic	ECENED 3 ZOR

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217891				
*Lease Name:		'Location:	3 28 39 SW NE NE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	151872058900	4030 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached it necessary.

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 206930
☑ Gas Lease: No. of Gas ++	Lease Name: MONCUR
Gas Gathering System:	<u>E2 Sec_3 Twp_ 28S_R_39W_</u>
□ Saltwater Disposal Well - Permit No.:	,
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 28S 39W E2
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	Country
Entire Project: 🗆 Yes 🗆 No	County: STANTON
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA State Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.	feet from D N / D S Line
(API No. If Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line
☐ Type of Fit. ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Dritting
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature 260 Sarry
New Operator's License No33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Prione <u>281-840-4266</u>
	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Pitymater
does not convey any ownership interest in the above injection well(s) or pit perm	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUICUIC
New Ope	erator District
Mail to: KCC - Conservation Division, 1	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	206930				
		*Location:	3 28 39 C E2		
*Lease Name:	AP No. (YR DRLD/PRE '67)	Footage fron	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872007400 /	2415 FSL	1250 FEL	GAS	Producing
3444					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License # 5952	Well Location;
Na	ame: BP America Production Company	
AO	IOPERS 1: P.O. Box 3092	County: STANTON □ East ☑ West
Ad	KOTESS 2:	Lease Name: MONCUB Well #:
Cit	ty: Houston State: Texas Zip: 77253 intact Person: DeAnn Smyers	ASILY:
Ph	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Em	nail Address: smyerscd@bp.com	description of the lease below:
·····		NE, E2, SE Sec. 3 28S 39W
	rface Owner Information:	When Sirry a Form T 4 to a 4
Na	me: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheat listing all of the information to the street of the stree
Add	dress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Ack	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	/: State: Zip:	shall properly lax records of the county treasurer.
this nd th 1 the ay b	form is being submitted with a Form C-1 (Intent) or CB-1 Ne KCC with a plat showing the predicted locations of least	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
the By b	form is being submitted with a Form C-1 (Intent) or CB-1 Ne KCC with a plat showing the predicted locations of lease	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
the By b	form is being submitted with a Form C-1 (Intent) or CB-1 le KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted. I one of the following: I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Be form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Be form being filed is a Form C-1, Form CB-1, Form T-1, or Form Be form being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form T-1, or Form Being filed is a Form C-1, Form CB-1, Form CB-1
the ay b Neci	form is being submitted with a Form C-1 (Intent) or CB-1 le KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted. I one of the following: I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone numl I have not provided this information to the surface owner.	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address.
1 the ay b Mect ©	form is being submitted with a Form C-1 (Intent) or CB-1 le KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted. I one of the following: I certify that, pursuant to the Kansas Surface Owner Noti owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone numl I have not provided this information to the surface owner(ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address. (is). I acknowledge that, because I have not provided this information, urface quencie). To mitimum the until the content of the provided this information, urface quencie). To mitimum the until the content of the provided this information, urface quencie).
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i the ay b hieci ⊠	form is being submitted with a Form C-1 (Intent) or CB-1 be KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number that I am operate to send this information to the surface owner the KCC will be required to send this information to the suthis task, I acknowledge that I am being charged a \$30.00 sing the second option, submit payment of the \$20.00 files.	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 5 form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address. (S). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing thandling fee, payable to the KCC, which is enclosed with this form.
i the ay b hieci ⊠	form is being submitted with a Form C-1 (Intent) or CB-1 be KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 5 form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address. (S). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing thandling fee, payable to the KCC, which is enclosed with this form.
the ay b	form is being submitted with a Form C-1 (Intent) or CB-1 be KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number that I am operate to send this information to the surface owner the KCC will be required to send this information to the suthis task, I acknowledge that I am being charged a \$30.00 sing the second option, submit payment of the \$20.00 files.	be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address. (s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the first or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Form KSONA-1 July 2010 Form Must be Typed

Form Must be Signed All blanks must be Filled

r Attachment URCES LIMITED PARTNERSHIP	₩ 9 €	28		67955	3	NOSINGE		9620 E RD 8	POTATOR COMPANIE THE
Tachment Address 1 Address 2 Oty State ZIP Sec SUMITED PARTNERSHIP 223 N PINE GROVE Address 2 WICHITA KS 67212-5168 3		1	3	87506	N.	SANTA FE		ZI BLUE JAY DR	COLD DAIGN I IIC
Address 1 Address 2 Oty State ZIP Sec	Meg	28	3	67212-5168	8	WICHITA		223 N PINE GROVE	DEC BORESTE TRICKS CHALLED LANG MERCHIN
rface Owner Attachment	1	7	''' I	ZIP	State	₽	Address2	Address 1	CH-BASSIS SECOLOSISS SAITED DASSACROSIS
	W/0 30)	MI OF	% _						Surface Owner Attachment