KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/19/2004
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 118882
Gas Gathering System:	Lease Name: Rich
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	SE_Sec. 8 Twp. 23 R. 15 VE W
feet from E / W Line	Legal Description of Lease: SE4 of Sec. 8-23-15E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Coffey
Number of Injection Wells **	Production Zone(s): Mississippi
Field Name: Winterschied	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. NEW LEASE	Contact Person:
Past Operator's Name & Address:	Phone:
i ast Opolator s Istalio & Additions.	08/19/2004
0:10:11	Date: RECEIVE
Title: Dil + Gas Leuse Attached	Signature:FER 2.2 7
New Operator's License No	Contact Person: Brian Birk KCC WIC
New Operator's Name & Address: Brian L Birk dba Birk Petroleum	Phone: 620-364-1311 - office
874 12th Rd SW	Oil / Gas Purchaser: Coffeyville Resources
Burlington, Ks 66839	Date: 02/19/2013

Title: Owner/Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
1 ' '/	PRODUCTION 2.28.13 uic 2.28-13
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

_ease Name:	Rich		* Location:S	SE4 8-23-15E, Coffey Co	D.	
Well No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1-F	15-031-20519 ⁾	875 (FSV/FNL	1621 Circle	Oil	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		,	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section nlease indicate which section each well is located

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:				
OPERATOR: License # 31280 Birk Petroleum	NE_SW_SE_Sec. 23 Twp. 15 s. R.	8 X East West			
Name: Birk Petroleum Address 1: 874 12th Rd SW					
	County: Coffey Lease Name: Rich	Well # 1-F			
Address 2: City: Burlington Contact Person: Brian Birk Phone: (620) 364-1311 Email Address: blbpetro@gmail.com State: Ks Zip: 66839 + Fax: (620) 364-1311 Email Address: blbpetro@gmail.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Brian Birk	SE4 of Sec. 8-23-15E, Coffey Co.				
Phone: $(\frac{620}{200}) \frac{364-1311}{2000}$ Fax: $(\frac{620}{2000}) \frac{364-1311}{2000}$,, ,				
Email Address: blbpetro@gmail.com					
Surface Owner Information:					
Name: Jannita Gilbreath	When filing a Form T-1 involving multiple surface of	wners, attach an additional			
Name: Jannita Gilbreath Address 1: 1416 190th Rd	sheet listing all of the information to the left for each surface owner. Sur owner information can be found in the records of the register of deeds for				
Address 2:	county, and in the real estate property tax records of	of the county treasurer.			
City: Yates Center State: Ks Zip: 66783 +					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply	the surface owners and			
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The loca	ations shown on the plat			
the KCC with a plat showing the predicted locations of lease roads, ta	nk batteries, pipelines, and electrical lines. The loca on the Form C-1 plat, Form CB-1 plat, or a separate Act (House Bill 2032), I have provided the following located: 1) a copy of the Form C-1, Form CB-1, Fin being filed is a Form C-1 or Form CB-1, the plat(s	ng to the surface			
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following located: 1) a copy of the Form C-1, Form CB-1, the plat(s) and email address. acknowledge that, because I have not provided this powner(s). To mitigate the additional cost of the KC	ng to the surface orm T-1, or Form s) required by this			
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s).	Act (House Bill 2032), I have provided the following located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, the plat(s) and email address. I acknowledge that, because I have not provided this owner(s). To mitigate the additional cost of the KC and fee, payable to the KCC, which is enclosed with the fee with this form. If the fee is not received with	ng to the surface form T-1, or Form to required by this information, the C performing this this form.			

RECEIVED FEB 2 2 2013 KCC WICHITA

OIL AND GAS LEASE

AGREEMENT, Made and entered into this Nineteenth (19th) day of Nugust





., <u>19 2004</u>

by and between Jannita Gilbreath	
	first part, hereinafter called lessor (whether one or more) and
Edward E. Birk and Brian L. Birk	Party of the second part, hereinafter called lessee
WITNESSETH, That the said lessor, for and in consideration of ash in hand paid, receipt of which is hereby acknowledged, and coart of lessee to be paid, kept and performed, has granted, den ease and let unto said lessee, for the sole and only purpose of moulding tarks, power stations and structures thereon to produce, and situated in the County of	of the covenants and agreements hereinafter contained on the nised, leased and let and by these presents does grant, demise uping and operating for oil and goes and leving ning.
The Southeast Owarter (SE4)	
of Section 8 Township 23 Range 1	15 and containing 160 acres more or less
It is agreed that this lease shall remain in full force for a t thereafter as oil or gas, or either of them, is produced from said In consideration of the premises the said lessee covenants	erm of years from this date, and as long
1st. To deliver to the credit of lessor, free of cost, in the lighth (1/2) part of all oil produced and saved from the leased pre	pipe line to which lessee may connect his wells, the equal one
2nd. To pay lessor for gas from each well where gas only in prevailing market rate, (but, as to gas sold by lessee, in no even	s found the equal one-eighth (%) of the gross proceeds at the t more than one-eighth (%) of the proceeds received by lesses
rom such sales), for all gas used off the premises, said payments to be not lessor to have gas free of cost from any such well for all stove and during the same time by making his own connections with the war of the same sales of the same sales of the same sales of the sales of	eall at his own wish and avasues
event more than one-eighth (%) of the proceeds received by lessee from	the mouth of the well, (but, as to gas sold by lessee, in no om such sales), payable monthly at the prevailing market price
If no well be commenced on said land on or before the his lease shall terminate as to both parties, unless the leasee on a	before that date shall pay or tender to the lessor, or to the
essor's credit in The	Bank at
r its successors, which shall continue as the depository regardless	of changes in the ownership of said land, the sum of
DOLLARS, which	shall operate as a rental and cover the privilege of defer-
erred. Should the first well drilled on the above described land be a neared on said land within twelve months from the expiration of case shall terminate as to both parties, unless the lesse on or tay ment of rentals in the same amount and in the same manner as	the last rental period for which rental has been paid, this
umption of the payment of rentals, as above provided, that the la entals and the effect thereof, shall continue in force just as thoug	ast preceding paragraph hereof, governing the payment of
If said lessor owns a less interest in the above described lan hen the royalties and rentals herein provided shall be paid the lest chole and undivided fee.	nd then the entire and undivided fee simple cotate therein
Lessee shall have the right to use, free of cost, gas, oil, and ater from wells of lessor.	0 C2 / 737 Compared to March 1995 (1995)
When requested by lessor, lessee shall bury his pipe lines b No well shall be drilled nearer than 200 feet to the house of the lessor.	elow plow depth. or barn now on said premises, without the written consent of
Lessee shall pay for damages caused by its operations to g Lessee shall have the right at any time to remove all machin	rowing crops on said land. nery and fixtures placed on said premises, including the right
If the lessee shall commence to drill a well within the term ne right to drill such well to completion with reasonable diligent paying quantities, this lease shall continue and be in force with	n of this lease or any extension thereof, the lessee shall have
erm of years herein first mentioned. If the estate of either party hereto is assigned, and the prince covenants hereof shall extend to their heirs, executors, administration of the land or assignment of rentals or royalties shall be bind.	ivilege of assigning in whole or in part is expressly allowed.
ith a written transfer or assignment or a true copy thereof; and s to a part-or as to parts of the above described lands and the asi efault in the payment of the proportionate part of the rents due perate to defeat or affect this lease in so far as it covers a part of	it is hereby agreed in the event this lease shall be assigned signee or assignees of such part or parts shall fail or make from him or them on an acreage basis, such default shall not nearly of said lands upon which the said lease as any nearly of said lands upon which the said lease as any nearly of said lands upon which the said lease as any nearly said lands upon which the said lease as any nearly said lands upon which the said lease as any nearly said lands upon the said lands
grace thereof shall make due payments of said rentals. If the lea passate tracts, the premises, nevertheless, may be developed and ich separate owner in the proportion that the acreage owned by ation on the part of the lessee to offset wells on separate tracts vided by sale, devise, or otherwise, or to furnish separate measur ite tracts.	sed premises are now or hereafter owned in severalty or ir operated as an entirety, and the royalties shall be paid to him bears to the entire leased area. There shall be no obli- into which the land covered by this lease may have the
Lessor hereby warrants and agrees to defend the title to the right at any time to redeem for lessor by payment, any mortgayent of default of payment by lessor, and be subrogated to the	iges, taxes or other liens on the shove described lands in the
	(SEAL)
Whereof witness our hands as of the day and year first	Hannita Dil bras H (SEAL)
bove written.	Jannita Gilbreath (SEAL)
Witness to the mark:	(SEAL)
	(SEAL)

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