100112 Triess J. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: FRIESS JD
Saltwater Disposal Well - Permit No.:	SE _ NW _ NE _ Sec 10 _ Twp 31 _ R 17 _ ✓ E _ W
Spot Location: feet from N / S Line	Legal Description of Lease: T 31S, R 17E Sec 10:
feet from DE / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells***	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
,	Contact Person:
Past Operator's License No. 33365 /	Phone: 913-362-0510
Past Operator's Name & Address:Layne Energy Operating, LLC	Phone: 913-302-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature: Phil Winner KCC WICHITA
New Operator's License No. 34779	Contact Person: John G. Burke
LR Energy, Inc.	Phone: 214-691-5800
New Operator's Name & Address: LR Energy, Inc. 8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
Dallas, TX 75206	Date: December 1, 2012
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
·	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
Distrito:	PRODUCTION $2.6.13$ uic $3-6-13$
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

Well No. API No. (YR DRLD/PRE '57) Footage from Section Line (I.e. FSL = Feet from South Line) Type of Well (Oli/Gas/INJWSW) (PROD/TAC))-31-17E	ocation: 10	*L				FRIESS JD	* Lease Name: _
FSUFNL	Status D/Abandoned			Туре	ı	ection Line	ootage from S	Fo		API No.	
FSUFNL FEUFWL		PROD		СМ	<i>Circle</i> FED/FWL	2337	Circle FSL/INI	390	94/	15-125-3049	2-10
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A separate sheet may be attached if necessary

__FSL/FNL __

_ FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22265	
OPERATOR: License # 33365	Well Location:
Name: Layne Energy Operating, LLC	SE NW_NW_NE Sec. 10 Twp. 31 S. R. 17 X East West
Address 1: 1900 Shawnee Mission Parkway	Montgomery
Address 2:	Lease Name: FRIESS JD Well #: 2-10
City: Mission Woods State: KS Zip: 66205 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal	the lease below:
Phone: (913) 362-0510 Fax: (913) 362-0133	<u> </u>
Email Address:	
Surface Owner Information: Name: JERRY D FRIESS LIVING TRUST Address 1: 2947 WICHITA ROAD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 2947 WICHITA ROAD	 owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: NEODESHA State: KS Zip: 66757 +	
	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plated by this
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KCC WICHITA

JAN 28 2013