IDULIZ_Littler_C_8.po

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/26/2012 10/1//2
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Littler C
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SWSW Soc 5: NIMAIM Soc 9
feet from LE / W Line	Legal Description of Lease: SWSW Sec. 5; NWNW Sec. 8
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rush
Number of Injection Wells**	Production Zone(s):ARB/LKC
Field Name: Hampton	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No33190 ✓	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Suite 100; Houston, TX 77067	Date: 9/26/2012
	Date:
Title: Jeff Schwarz - Rocky Mountain Business Unit Manager	Signature: RECEIVED
03553	Contact Person: Sharon Ward OCT 0 4 2012
New Operator's License No	John Marie Landson Lan
New Operator's Name & Address: Citation Oil & Gas Corp.	Phone: 281-891-1556 KCC WICHITA
14077 Cutten Road, Conroe, Texas 77069-2212	Oil / Gas Purchaser: Duke
	Date: 9/26/2012
Title: Robert T Kennedy - Sr. Vice President	4/1 + 1 1/
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1	PRODUCTION 2.13.13 UIC 2-13-13
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

was be riled to All Wells						
* Lease Name	e No.: 110134	* Location: Sec 8 T17S R19W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
02	200 85 / 15-165- 30358-	Circle 303 FSL/ÀNL	Circle 294 FEL∕FWL	OIL	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		OCT 0 4 2012	
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

FEL/FWL _____FEL/FWL _

__FSL/FNL _____FEL/FWL

______FSL/FNL _____FEL/FWL _____

_FSL/FNL _

_FSL/FNL

_FSL/FNL __

__FSL/FNL ___

_ FSL/FNL _____ FEL/FWL _

__FEL/FWL

__FEL/FWL

____FEL/FWL

FEL/FWL ...

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Alf blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33190	Well Location:			
Name: Noble Energy, Inc.	NW NW NW Sec. 8 Twp. 17 S. R. 19 East Wes			
Address 1: 1625 Broadway, Suite 2200	County: Rush Lease Name: Littler C Well #: 02			
Address 2:	Lease Name: Littler C Well #: 02			
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person: LIZ LINDOW	the lease below:			
Contact Person: Liz Lindow Phone: (303) 228-4342 Fax: () Email Address: Ilindow@nobleenergyinc.com				
Email Address: Ilindow@nobleenergyinc.com				
Surface Owner Information: Name: Steve J. & Lisa A. Neeland Address 1: 4819 Camelot DR W	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1: 4819 Camelot DR W	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Great Bend State: KS Zip: 67530 + 6866	, , ,			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plan on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted			
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form			
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	and email address.			
form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this			
form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling	and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.			

KCC WICHITA

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