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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MIST he cubmi	with the Kansas Surface Owner Notification Act, Itted with this form.			
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2012			
Gas Lease: No. of Gas Wells***	Ellouiro Bato di Italiololi			
Gas Gathering System:	KS Dept of Revenue Lease No.: 134850			
Saltwater Disposal Well - Permit No.:	Lease Name: Meineke #4-26			
Spot Location:feet from N / S Line	C NW/4 SW/4 Sec26_ Twp33S_R6 F X W			
feet from E / W Line	Legal Description of Lease: SW/4			
Enhanced Recovery Project Permit No.:	SECTION 26-T33S-R6W			
Entire Project: Yes No	County: HARPER			
Number of Injection Wells**				
A. 1. 10	Production Zone(s): MISSISSIPPIAN			
Field Name: Stohrville	Injection Zone(s):			
Surface Pit Permit No.: P1037/ (API No. if Drill Pit, WO or Haul) Added Per Opr. 6044 1/8/3 Settling				
Past Operator's License No. 6044	Contact Person: JOHN C. SHAWVER			
Past Operator's Name & Address: STELBAR OIL CORPORATION, INC.	Phone: 316 / 264-9378			
1625 N. WATERFRONT PARKWAY, #200, WICHITA, KS 67206	Date: JANUAR 14, 20)8			
Title: PRESIDENT	Signature:			
New Operator's License No34192	Contact Person: Matthew K. Grubb			
New Operator's Name & Address:	Phone: 405 / 429-5500			
SANDRIDGE EXPLORATION AND PRODUCTION LLC	Oil / Gas Purchaser: CONOCOPHILLIPS / ATLAS PIPELINE			
123 ROBERT S. KERR AVENUE, OKLAHOMA CITY, OK 73102	Date:ANUARY 15, 2013			
Title: Manager, President & COO	Signature:			
Title:	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
	C. 1 12 P. C. D. L. LLC			
is acknowledged as	Sandridge Exploration + Production is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.: <u>P1037/</u>			
Date	De 2/8/12 Oliva Parana			
Date:	Authorized Signature Carlot			
DISTRICT EPR	PRODUCTION 2:11:13 UIC 2-11-13			
Mail to: Poet Operator New Operator	· · · · · · · · · · · · · · · · · · ·			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 134850	· · · · · · · · · · · · · · · · · · ·			
* Lease Name:	MEINEKE #4-26		* Location:C	NW/4 SW/4 SECTION 2	26-T33S-R6W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
4-26	077-213740000 /	Circle 1980 (FSL)FNL	660 FEUFWI	OIL / GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .	100 mg - 100	
3.00		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		KCC WICHIT
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 6044	Well Location:		
Name: STELBAR OIL CORPORATION, INC.	C NW/4 SW/4 Sec. 26 Twp. 33 S. R. 6 _ □ East ☑ West County: HARPER		
Address 1: 1625 N. WATERFRONT PARKWAY			
Address 2: SUITE #200	Lease Name: MEINEKE Well #: 4-26		
City: WICHITA State: KS Zip: 67206 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: JOHN C. SHAWVER, PRESIDENT	the lease below:		
Phone: (316) 264-8378 Fax: (316) 264-0592			
Email Address: mcgrath@stelbar.com			
Surface Owner Information:			
Name: BRIAN HOOPES	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 547 SE 10 ROAD			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ANTHONY State: KS Zip: 67003 +			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o Select one of the following:	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a □ I have not provided this information to the surface owner(s). I a 	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to Statible Dil Correct to Statibl	Title: President		

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AN 3 : 2013

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202