# 120112 Harrison B.pdf

# Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/12
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 222202
Gas Gathering System:	Lease Name: HARRISON B
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW - SW Sec. 22 Twp. 33 R. 6</u> EVW
feet from E / W Line	Legal Description of Lease: SW/4 SEC 22-33S-6W
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: HARPER AN 2 8 2013
Number of Injection Wells **	Production Zone(s): MISSISSIPPIAN
Field Name: STOHRVILLE	Injection Zone(s): KCC WICHITA
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No. 5086 ✓	Contact Person: WALTER INNES PHILLIPS
Past Operator's Name & Address: PINTAIL PETROLEUM, LTD	Phone: 316-263-2243
225 N. MARKET #300, WICHITA, KS 67202	
	Date: 12/1/12
Title: PRESIDENT	Signature: Watter Junes Ghilles
New Operator's License No. 34192	Contact Person: Matthew K. Grubb
New Operator's Name & Address: SANDRIDGE EXPLORATION & PRODUCTION, LLC	Phone: 405-429-5500
123 ROBERT S KERR AVE	Oil / Gas Purchaser: ATLAS PIPELINE MID-CÓNTINENT, LLC
OKLAHOMA CITY, OK 73102	
	Date: 1 23/13
Title: Manager, President & COO	Signature:
	40
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
, riccommended action.	permitted by No.:
Date:	Date
Authorized Signature	Date:
DISTRICT EPR 2/5/13 P	PRODUCTION $2.6.13$ UIC $3-6-13$
Mail to: Past Operator New Operator	

### Must Be Filed For All Wells

KDOR Lease	No.: 222202		<u>.</u>		
* Lease Name:	HARRISON B		* Location:	SW/4 SEC 21-33S-6W	HARPER COUNTY KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-077-21305√	660 <i>Circle</i> FSD/FNL	660 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
7-84		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	*	FSL/FNL	FEL/FWL		·
		FSL/FNL			
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
		FSL/FNL			
			FEL/FWL	-	
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		JAN 28 2013
		FSL/FNL	FEL/FWL		KCC WICHITA
	<del></del>	FSL/FNL	FEL/FWL		NOO MICHIN

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5086	Well Location:
Name: PINTAIL PETROLEUM, LTD	SW. SW Sec. 22 Twp. 33 S. R. 6 East X West
OPERATOR: License # 5086  Name: PINTAIL PETROLEUM, LTD  Address 1: 225 N MARKET #300	County: HARPER  Lease Name: HARRISON B Well #: 1
Address 2:	Lease Name: HARRISON B Well # 1
Address 2:	
Contact Person: WALTER INNES PHILLIPS	the lease below:
Phone: ( 316 ) 263-2243 Fax: ( 316 ) 263-6479	
Contact Person: WALTER INNES PHILLIPS  Phone: ( 316 ) 263-2243 Fax: ( 316 ) 263-6479  Email Address: PINTAIL@PINTAILPETROLEUM.COM	_
Surface Owner Information:  Name: PARKER K HARRISON TRUST B  Address 1: 737 N FARMINGTON  Address 2:	When filling a Form T-1 involving multiple surface owners, attach an additional
Address 1: 737 N FARWINGTON	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: DERBY State: KS Zip: 67037 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well in the subject well is or will the subject well in the subject well	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  De Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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RECEIVED

AN 28 2013

KCC WICHITA