# 120412 Fox INJ. pdf

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 12 / WSW \*\* Effective Date of Transfer: 12-4-2012 Gas Lease: No. of Gas Wells \*\* KS Dept of Revenue Lease No.: 123239 Gas Gathering System: Lease Name: Fox Saltwater Disposal Well - Permit No.: - W1/4 - SW1/2 - SW1/4 Sec. 26 Twp. 28 R. 21 ▼E W Spot Location: \_\_\_\_\_\_feet from N / S Line Legal Description of Lease: W 1/2 OF SW 1/4 SECTION 26-28S-21E feet from E / W Line Enhanced Recovery Project Permit No.: E23919 County: Crawford Entire Project: V Yes No Number of Injection Wells 6 Cattleman Production Zone(s): Field Name: Pleasant Daller Cattleman Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. \_\_\_\_\_\_feet from N/S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover OF Drilling Past Operator's License No. 32689 Exp. License 8 Contact Person: Michael Fox (Deceased) Past Operator's Name & Address: Phone: Box 148 Walnut, KS 66780 New Leuse Title: Owner Contact Person: O'Connell, James P. 34195 New Operator's License No. New Operator's Name & Address: O'Connell, James P. Phone: 816-373-5242 16525 E. 35TH ST CT Oil / Gas Purchaser: Pacer Energy Marketing LLC Date: 12-4-2012 INDEPENDENCE, MO 64055 Title: Operator Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_\_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Connell, James \_\_\_ is acknowledged as \_\_\_\_is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-23.919 . Recommended action: Lielahim permitted by No.: \_\_\_\_\_\_. MIT's overdue 10-10-11 + lost 54rs U3C3 Newbol Authorized Signature DISTRICT PRODUCTION \_ Mail to: Past Operator \_\_\_\_ 1-16-13 District New Operator

#### Must Be Filed For All Wells

KDOR Lease No.: 123239 / W 1/2 OF SW 1/4 SECTION 26-28S-21F

* Lease Name:	Fox	Location: W 1/2 OF SW 1/4 SECTION 26-28S-21E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
1-A	15-037-01001-00-00	921 Circle	5128 Circle	Oil	PROD
2-A	15-037-21305-00-00	554 FSLIFNL	5169 FEYFWL	Oil	PROD
3-A	15-037-21306-00-00	569 (FNL	4839 ED-WL	Oil	PROD
4-A	15-037-21307-00-00	891 (FS)/FNL	4838 📵 /FWL	Oil	PROD
8-A	15-037-21339-00-00	865 (FSL/FNL	4520 FDJFWL	Oil	PROD
9-A	15-037-21340-00-00	579 (FS)/FNL	4522 (F)L/FWL	Oil	PROD
10-A	15-037-21341-00-00 🗸	240 (B)L/FNL	4524 🖨/FWL	Oil	PROD
12-A	15-037-21345-00-00	/ 905 (FS)/FNL	4175 ①/FWL	Oil	PROD
13-A	15-037-21346-00-00	579 (SL/FNL	4189 @L/FWL	Oil	PROD
14-A	15-037-21347-00-00	276 BL/FNL	4195 (FWL	Oil	PROD
15-A	15-037-21348-00-00	232 (F)L/FNL	5185 FB/FWL	WSW	PROD
16	15-037-01000-00-00	243 (FSL/FNL	4908 FE/FWL	Oil	Active
1-WI	15-037-21304-00-00	_	5014 6 /FWL	INJ	Active
2-WI	15-037-21329-00-00	726 (FIL/FNL	4992 AL/FWL	INJ	Active
5-WI	15-037-21336-00-00 -	729 FS)/FNL	4667 (BL/FWL	INJ	Active
6-WI	15-037-21337-00-00	421 (FS)/FNL	4710 @JFWL	INJ	Active
8-WI	15-037-21350-00-00	742 FSL/FNL	4381 P/FWL	INJ	Active
9-WI	15-037-21351-00-00/	406 (F3L/FNL	4361 AL/FWL	INJ	Active
17	NA15-037-016811	676 FSL/FNL	4321 AL/FWL	OIL	Active
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
	6/5 W/NAO 23	FSL/FNL	FEL/FWL		
	6/2	FSL/FNL	FEL/FWL		KCC WICHITA
W	<b>V</b>	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

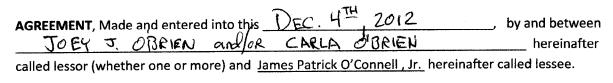
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34195	Well Location:		
OPERATOR: License # 34195  Name: O'Connell, James P.  Address 1: 16525 E. 35TH ST CT	SecTwpS. R		
Address 1. 16525 E. 35TH ST CT	County:		
A Liberton On	Lease Name: FOXA Well #:		
City INDEPENDENCE, State: MO Zip: 64055	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Parson: O'Connell, James P.	the lease below:		
City: INDEPENDENCE, State: MO Zip: 64055 +  Contact Person: O'Connell, James P.  Phone: ( 816 ) 373-5242 Fax: ( )	W 1/2 OF SW 1/4 SECTION 26-28S-21E		
Email Address:			
Surface Owner Information:  Name: Joey J. O"Brien  Address 1: 23600 110TH RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 23600 110TH RD	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: St. Paul State: KS Zip: 66771			
the ICOC with a plat abouting the predicted locations of lease toads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors will be required to send this information to the surface owner(s)	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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#### Oil Lease



WITNESSETH, That the said lessor, for and in consideration of \$1 and other valuable goods, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for crude oil, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of <a href="#creation-country-color: blue color: charge;">CRAWFORD</a>, State of Kansas, as described as follows, to-wit:

W/2 SW 14 SECTION 26 TOWNSHIP 285 RANGE 21E

It is agreed that this lease shall remain in full force for a term of two years from this date, and as long thereafter as oil is produced from said land by the lessee and/or assigns, and with a minimum payment to lessor of \$3000.00 per year generated from the Land Owner Interest (.1875) of oil produced and /or a cash payment. The end of the calendar year shall be used for the twelve month period to determine the satisfaction of the minimum lease payment to lessor based upon the preceding twelve months production revenue, and paid to Lessor no later than January 31 of the following year.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, the equal of three-sixteenths (18.75%) part of all oil produced and saved from the leased premises.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in proportion which his interest bears to the whole and undivided fee.

- 2. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.
- 3. Lessee shall bury pipe and electrical lines below plow depth with the exception of overhead power lines.
- 4. Lessee shall pay for damages caused by the operation to growing crops on said land.
- 5. Lessee shall have the right at any time to remove their own machinery and fixtures placed on the said premises that the lessee owns separately and uses with the existing inventory of equipment on the property.
- 6. If the leased property fails to be economically feasible the Lessee is required to remove all **RECEIVED** production equipment, plug the wells and cut-off the well heads three feet below ground level or to bedrock if less than three feet from ground level.

  JAN 0 9 2013
- Lessee shall build: (1) roads providing access to the wells, (2) structures and (3) other improvements on said land, without cost to the lessor, for the purpose of operating oil KCC WICHITA producing activities.

8. Lessee has right to assign lease to other parties.

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- 9. Lessor grants lessee First Option to acquire gas lease from lessor on said land.
- 10. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such a well to completion with reasonable diligence and dispatch, and if oil be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is assigned, the covenants hereto shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment of a true copy thereof, and it is hereby agreed in the event this lease shall be assigned as to a part or to parts of the above described lands and to the assignee or assignees of such part of pars shall fail or make default n the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor and be subrogated to the rights of and holder thereof.

	Whereof witness our hands as of the day and year 12/4/12	(SEAL)			
	First above written.	(SEAL)			
	Print name: Joey JO'Brien				
	STATE OF: Kansas				
	ss. ACKNOWLEDGEMENT FOR THE INDIVIDUAL	RECEIVED  JAN 0 9 2013			
	COUNTY OF: Neosho				
	Before me, the undersigned, a Notary Public, within and for said county and state, or	KCC WICHITA			
reK	Page 2 of 2  Mowis  A SHERRIE K. LANDELL  Notary Public - State of Kansas  My Appt. Expires ( ) - ( S - ( C )	ndell			

0606-0379

JEANETTE NEPOTE CRAWFORD COUNTY NEGATIVE GIRARD, KS
RECORDED ON 12/04/2012 12:43:33PM
TNDEBT: 0.00

REC FEE: 10.00

TECH FEE: 6.00 TOTAL: \$16.00

PAGES: 3

