

RECEIVED
FEB 05 2013

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ "
- Gas Lease: No. of Gas Wells 5 "
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ "

Field Name: Cherokee Basin Coal Area/Petersburg East/Wildcat
**** Side Two Must Be Completed.**

Effective Date of Transfer: 12-31-2012
 KS Dept of Revenue Lease No.: See attached ↗
 Lease Name: Crays
 _____ Sec. 22 Twp. 26S R. 23 E W
 Legal Description of Lease: NE, W/2 NW

 County: Bourbon
 Production Zone(s): Mississippian
 Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. # Drill Pit, WO or Haul)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 34420 /
 Past Operator's Name & Address: Exodus Gas & Oil, LLC
1701 Walnut St., 4th Floor Kansas City, MO 64108
 Title: Manager

Contact Person: Brian Lingard
 Phone: 816-222-7500
 Date: 2-1-2013
 Signature: [Signature]

New Operator's License No. 33397 /
 New Operator's Name & Address: Running Foxes Petroleum, Inc.
6855 S. Havana St., #400 Centennial, CO 80112
 Title: Landman

Contact Person: Kent Keppel
 Phone: 720-889-0510
 Oil / Gas Purchaser: Plains Marketing/Seminole Energy Services
 Date: 2-1-2013
 Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
 the new operator and may continue to inject fluids as authorized by
 Permit No.: _____ . Recommended action: _____
 Date: _____

 Authorized Signature

_____ is acknowledged as
 the new operator of the above named lease containing the surface pit
 permitted by No.: _____ .
 Date: _____

 Authorized Signature

DISTRICT _____	EPR <u>2-11-13</u>	PRODUCTION <u>2-12-13</u>	UIC <u>2-12-14</u>
Mail to: Past Operator _____	New Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12312 Crays.pdf

Must Be Filed For All Wells

KDOR Lease No: _____

* Lease Name: Crays

* Location: Sec. 22, T26S, R23E

Lease#	Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
233180	2-22	15-011-23022 ✓	660 FSL/FNL <small>Circle</small>	1980 FEL/FWL <small>Circle</small>	CBM	Inactive
233215	4-22	15-011-23023 ✓	660 FSL/FNL	660 FEL/FWL	CBM	Inactive
	4-22-CBM	15-011-23183 ✓	631 FSL/FNL	911 FEL/FWL	CBM	Inactive
233181	7-22	15-011-23006 ✓	2165 FSL/FNL	1840 FEL/FWL	CBM	Inactive
233182	8-22	15-011-23025 ✓	1980 FSL/FNL	660 FEL/FWL	CBM	Inactive
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

RECEIVED
FEB 05 2013
KCC WICHITA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33397
Name: RUNNING FOXES PETROLEUM, INC.
Address 1: 6855 S. Havana Street, #400
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510 Fax: (303) 617-7442
Email Address: kkeppel@atoka.com

Well Location: _____
_____ Sec. 22 Twp. 26 S. R. 23 East West
County: Bourbon
Lease Name: CRAYS Well #: below
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
**Crays: 2-22, 4-22, 4-22 CBM, 7-22 & 8-22
all in NE4, W2NW4**

Surface Owner Information:

Name: Delbert & Darla Crays
Address 1: 1246 Eagle Road
Address 2: _____
City: Devon State: KS Zip: 66701 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: February 4, 2013 Signature of Operator or Agent:  Title: Landman

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED
FEB 05 2013
KCC WICHITA**